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PSU, Block and Project Approvals

Monthly Update

April 1994

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

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Conservation Board

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APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" issued to the operator of each Block or Project approved or amended effective 1 April 1994.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm
Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
FERRIER CARDIUM G & L	PROJECT NO. 15	NEW COMPLETION LS 3-16-42-9 W5
GORDONDALE HALFWAY M	BLOCK NO. 1	CANCELLED - NOW GORDONDALE HALFWAY K
HALKIRK UPPER MANNVILLE R	BLOCK NO. 2	DELETION LS 10-25-37-18 W4 (16 HA)
HARMATTAN EAST RUNDLE	PROJECT NO. 101	NEW COMPLETION LS 3-29-31-3 W5/2 WELL RECLASSIFICATION LS 11-20-31-3 W5
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 8-19-63-10 W5 WELL RECLASSIFICATIONS LS 12-28-63-10 W5 LS 2-14-63-11 W5 LS 4-27-63-11 W5 LS 3-6-64-10 W5 CONVERTED TO A SOLVENT INJECTOR LS 12-36-63-11 W5
KAKUT CHARLIE LAKE B	PROJECT NO. 1	ADDITION LS 16-8-75-2 W6 (64 HA) NEW COMPLETION LS 8-18-75-2 W6
LEAHURST GLAUCONITIC B	PROJECT NO. 1	NEW
LONG COULEE SUNBURST I	PROJECT NO. 1	NEW COMPLETION LS 7-30-14-22 W4
MEEKWAP D-2 A	PROJECT NO. 1	NEW COMPLETION LS 2-25-66-16 W5/2

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POOL OR AREA	BLOCK OR PROJECT	REVISION
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETIONS LS 2-23-70-4 W5 LS 11-23-70-4 W5 LS 11-24-70-4 W5 WELL RECLASSIFICATIONS LS 4-12-69-3 W5 LS 12-21-69-3 W5 LS 2-33-69-3 W5 LS 12-29-71-3 W5/2 LS 12-31-72-4 W5 LS 2-24-72-5 W5 LS 2-16-73-4 W5 LS 4-22-73-5 W5 CONVERTED TO A WATER INJECTOR LS 4-22-73-5 W5
PEMBINA BELLY RIVER C & 0	PROJECT NO. 9	NEW COMPLETION LS 02/6-25-47-4 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93394
PEMBINA CARDIUM	PROJECT NO. 30	NEW COMPLETION LS 5-23-48-9 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 12	UNIQUE WELL IDENTIFIER CORRECTIONS (VALIDATED DSU'S) LS D2/2-10-37-7 W4 LS A2/7-10-37-7 W4 LS D2/7-10-37-7 W4 LS A2/8-10-37-7 W4 LS B2/8-10-37-7 W4 LS A2/9-10-37-7 W4 LS D2/9-10-37-7 W4 LS A2/13-10-37-7 W4 LS D2/13-10-37-7 W4 LS A2/14-10-37-7 W4 LS B2/14-10-37-7 W4 LS A2/15-10-37-7 W4 LS B2/15-10-37-7 W4 LS C2/13-11-37-7 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
RAINBOW MUSKEG C	PROJECT NO. 1	NEW COMPLETION LS 5-15-110-6 W6/3
RED EARTH GRANITE WASH E	PROJECT NO. 18	NEW COMPLETION LS 15-7-87-7 W5
ROCKYFORD UPPER MANNVILLE F	PROJECT NO. 1	NEW COMPLETION LS 12-22-25-23 W4
SHEKILIE KEG RIVER M2M	PROJECT NO. 1	NEW
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 1	NEW COMPLETIONS LS 7-6-69-8 W5 LS 15-12-69-9 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 2	NEW COMPLETION LS 8-36-65-11 W5/2 DELETION LS 16-36-65-11 W5/2 LS 14-1-66-11 W5/2 WELL RECLASSIFICATIONS LS 16-7-65-10 W5 LS 6-16-65-10 W5 LS 16-18-65-10 W5 LS 16-19-65-10 W5 LS 14-20-65-10 W5 LS 6-21-65-10 W5 LS 6-28-65-10 W5 LS 16-31-65-10 W5 LS 16-32-65-10 W5 LS 16-36-65-11 W5 LS 14-6-66-10 W5 LS 02/12-1-66-11 W5 LS 14-1-66-11 W5 LS 8-2-66-11 W5 LS 10-11-66-11 W5 LS 02/10-11-66-11 W5 LS 16-11-66-11 W5 LS 8-15-66-11 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9040
TWINING LOWER MANNVILLE B	PROJECT NO. 1	NEW COMPLETION LS 14-4-31-23 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
VIRGINIA HILLS BELLOY A	PROJECT NO. 1	NEW COMPLETION LS 02/10-30-63-13 W5/2 WELL RECLASSIFICATIONS LS 02/8-30-63-13 W5 LS 10-30-63-13 W5 LS 15-30-63-13 W5 LS 4-31-63-13 W5
VIRGO KEG RIVER R2R	PROJECT NO. 1	WELL RECLASSIFICATION (RESUMPTION) LS 4-31-114-5 W6
WOOD RIVER D-2 A	PROJECT NO. 1	NEW COMPLETION LS 2-4-43-23 W4
	HEAVY CRUDE	
CHAUVIN SOUTH MANNVILLE MU NO. 1	PROJECT NO. 3	NEW COMPLETION LS C0/8-2-43-2 W4
	PROJECT NO. 8	NEW COMPLETION LS 02/3-10-43-2 W4
	PROJECT NO. 9	NEW COMPLETION (WATER INJECTOR) LS 2-35-42-2 W4
	PROJECT NO. 11	NEW COMPLETIONS LS 02/3-19-42-2 W4 LS 03/8-19-42-2 W4 WELL RECLASSIFICATION LS B0/2-19-42-2 W4
GRAND FORKS SAWTOOTH OO	PROJECT NO. 1	ADDITION LS 02/2-31-12-13 W4 (16 HA)
GRAND FORKS SAWTOOTH WW	PROJECT NO. 1	NEW COMPLETIONS LS 02/12-21-12-13 W4/2 LS 03/5-28-12-13 W4/2

POOL OR AREA	BLOCK OR PROJECT	REVISION
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETION LS 02/14-20-8-16 W4 WATER INJECTORS LS 02/6-29-8-16 W4 LS 02/7-29-8-16 W4 LS 02/10-29-8-16 W4 LS 02/11-29-8-16 W4 WELL RECLASSIFICATIONS LS 15-29-8-16 W4 LS 5-33-8-16 W4 LS 13-33-8-16 W4 CONVERTED TO WATER DISPOSALS LS 15-29-8-16 W4 LS 5-33-8-16 W4
LITTLE BOW UPPER MANNVILLE G	PROJECT NO. 1	NEW COMPLETION LS 15-13-14-10 W4
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 2	NEW COMPLETION (WATER INJECTOR) LS 02/16-29-14-18 W4/2
PROVOST LLOYDMINSTER PP	PROJECT NO. 1	COALESCED - NOW PROVOST LLOYDMINSTER DD - PROJECT NO. 5
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 02/5-19-7-16 W4 LS 02/4-20-7-16 W4 WELL RECLASSIFICATION LS 02/6-17-7-16 W4

EFFECTIVE DATE	OPER NO
01 APR 1994	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M.	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	72.0	704	
00	14	07	075	02	60			0323	508002	20	00	000	001			64	108000
02	14	08	075	02	60			0323	508002	20	00	000	001			64	108000
00	16	08	075	02	60			0323	508002	20	00	000	001			64	108000
00	06	17	075	02	60			0323	508002	20	00	000	001			64	308000
00	06	18	075	02	60			0323	508002	20	00	000	001			64	108004
00	08	18	075	02	60			0323	508002	20	00	000	001			64	108000
02	16	11	075	03	60			0323	508002	20	00	000	001				408000
00	06	12	075	03	60			0323	508002	20	00	000	001				408000
00	14	12	075	03	60			0323	508002	20	00	000	001			64	108000
00	16	12	075	03	60			0323	508002	20	00	000	001			64	108000
00	01	13	075	03	60			0323	508002	20	00	000	001			64	108000
00	06	13	075	03	60			0323	508002	20	00	000	001				108004
02	06	13	075	03	60			0323	508002	20	00	000	001			64	108000
00	08	13	075	03	60			0323	508002	20	00	000	001				108004
00	08	14	075	03	60			0323	508002	20	00	000	001				108004
02	08	14	075	03	60			0323	508002	20	00	000	001			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	N80

EFFECTIVE DATE	OPER NO
01 APR 1994	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 15	0377	176060	20	00	000	015	8.5	637.5	5696	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 9039	0377	176060	20	00	000	015				000000
00	04	26	04	08	5	0	AMERADA CDN SUP EH FERRIER 4-26	0377	176060	20	00	000	015			64	408000
00	02	27	04	08	5	0	AMMIN ET AL FERRIER 2-27-40-8	0377	176060	20	00	000	015			64	108000
00	04	27	04	08	5	0	AMERADA CDN SUP FO FERRIER 4-27	0377	176060	20	00	000	015			64	408000
00	10	27	04	08	5	0	AMERADA CDN SUP FO FER 10-27-40-8	0377	176060	20	00	000	015			64	108000
00	12	27	04	08	5	0	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176060	20	00	000	015			64	108000
00	02	28	04	08	5	0	AMMIN ET AL FERRIER 2-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	28	04	08	5	0	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	32	04	08	5	0	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176060	20	00	000	015			64	408000
00	02	33	04	08	5	0	AM MIN ET AL FERRIER 2-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	33	04	08	5	0	C-E TRIAD CRIMSON 4-33-40-8	0377	176060	20	00	000	015			64	408000
00	10	33	04	08	5	0	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176060	20	00	000	015			64	408000
00	13	33	04	08	5	0	AMMIN ET AL FERRIER 13-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	34	04	08	5	0	AMERADA CDN SUP GK FERRIER 4-34	0377	176060	20	00	000	015			64	408000
00	04	04	04	10	8	5	CDN SUP FERRIER 4-4-41-8	0377	176060	20	00	000	015			64	108000
00	14	04	04	10	8	5	AMMIN ET AL FERRIER 14-4-41-8	0377	176060	20	00	000	015			64	208000
00	02	05	04	10	8	5	AM MIN ET AL FERRIER 2-5-41-8	0377	176060	20	00	000	015			64	108000
00	10	05	04	10	8	5	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176060	20	00	000	015			64	408000
00	10	07	04	10	8	5	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176060	20	00	000	015			64	408000
00	12	07	04	10	8	5	AMMIN ET AL FERRIER 12-7-41-8	0377	176060	20	00	000	015			64	108000
00	02	08	04	10	8	5	AMMIN ET AL FERRIER 2-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	08	04	10	8	5	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176060	20	00	000	015			64	108000
00	10	08	04	10	8	5	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176060	20	00	000	015			64	408000
00	12	08	04	10	8	5	AM MIN ET AL FERRIER 12-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	09	04	10	8	5	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176060	20	00	000	015			64	108000
00	02	17	04	10	8	5	ADMIN ET AL FERRIER 2-17-41-8	0377	176060	20	00	000	015			64	108000
00	04	17	04	10	8	5	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176060	20	00	000	015			64	108000
00	10	17	04	10	8	5	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176060	20	00	000	015				408000
00	12	17	04	10	8	5	AM MIN ET AL FERRIER 12-17-41-8	0377	176060	20	00	000	015			32	108000
00	13	17	04	10	8	5	AMMIN ET AL FERRIER 13-17-41-8	0377	176060	20	00	000	015			32	108000
00	02	18	04	10	8	5	AM MIN ET AL FERRIER 2-18-41-8	0377	176060	20	00	000	015			64	108000
00	04	18	04	10	8	5	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176060	20	00	000	015			64	108000
00	10	18	04	10	8	5	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176060	20	00	000	015			64	408000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1994	001

EFFECTIVE DATE	OPER NO
01 APR 1994	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	04	10	85	0	AM MIN ETR AL FERRIER 12-18-41-8	0377	176060	20	00	000	015			64	108000
00	01	19	04	10	85	0	AMMIN ET AL FERRIER 1-19-41-8	0377	176060	20	00	000	015			32	108000
00	02	19	04	10	85	0	AM MIN ET AL FERRIER 2-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	19	04	10	85	0	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176060	20	00	000	015			64	108000
00	10	19	04	10	85	0	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176060	20	00	000	015			64	408000
00	12	19	04	10	85	0	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176060	20	00	000	015			32	108000
00	13	19	04	10	85	0	AMMIN ET AL FERRIER 13-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	20	04	10	85	0	AM-MIN ET AL FERRIER 4-20-41-8	0377	176060	20	00	000	015				408000
00	05	20	04	10	85	0	AM-MIN ET AL FERRIER 5-20-41-8	0377	176060	20	00	000	015			64	108000
00	04	30	04	10	85	0	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176060	20	00	000	015			32	408000
00	05	30	04	10	85	0	AMMIN ET AL FERRIER 5-30-41-8	0377	176060	20	00	000	015			32	108200
00	02	13	04	10	95	0	AMMIN ET AL FERRIER 2-13-41-9	0377	176060	20	00	000	015			64	108000
00	04	13	04	10	95	0	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	13	04	10	95	0	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176060	20	00	000	015			64	408000
00	12	13	04	10	95	0	AM MIN ET AL FERRIER 12-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	14	04	10	95	0	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176060	20	00	000	015			64	408000
00	10	22	04	10	95	0	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176060	20	00	000	015			64	408000
00	02	23	04	10	95	0	AMMIN ET AL FERRIER 2-23-41-9	0377	176060	20	00	000	015			64	108000
00	04	23	04	10	95	0	AMERADA CDN SUP FY FERRIER 4-23	0377	176060	20	00	000	015			64	108000
00	10	23	04	10	95	0	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176060	20	00	000	015			64	408000
00	12	23	04	10	95	0	AMMIN ET AL FERRIER 12-23-41-9	0377	176060	20	00	000	015			32	108000
00	14	23	04	10	95	0		0377	176060	20	00	000	015			32	108000
00	02	24	04	10	95	0	AMMIN ET AL FERRIER 2-24-41-9	0377	176060	20	00	000	015			64	108000
00	04	24	04	10	95	0	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176060	20	00	000	015			64	108000
00	10	24	04	10	95	0	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176060	20	00	000	015			64	408000
00	12	24	04	10	95	0	AM MIN ET AL FERRIER 12-24-41-9	0377	176060	20	00	000	015			64	108000
00	01	25	04	10	95	0	AMMIN ET AL FERRIER 1-25-41-9	0377	176060	20	00	000	015			32	108000
00	02	25	04	10	95	0	AM MIN ET AL FERRIER 2-25-41-9	0377	176060	20	00	000	015			32	108000
00	04	25	04	10	95	0	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176060	20	00	000	015			32	108000
00	06	25	04	10	95	0	AM-MIN ET AL FERRIER 6-25-41-9	0377	176060	20	00	000	015			32	108000
00	10	25	04	10	95	0	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176060	20	00	000	015			64	408000
00	12	25	04	10	95	0	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176060	20	00	000	015			64	108000
00	02	26	04	10	95	0	AMMIN ET AL FERRIER 2-26-41-9	0377	176060	20	00	000	015			64	108000
00	04	26	04	10	95	0	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176060	20	00	000	015			32	408000
00	06	26	04	10	95	0	AMIN ET AL FERRIER 6-26-41-9	0377	176060	20	00	000	015			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1994	001

EFFECTIVE DATE	OPER NO
01 APR 1994	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	04	10	95	0	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176060	20	00	000	015			64	408000
00	12	26	04	10	95	0	AM MIN ET AL FERRIER 12-26-41-9	0377	176060	20	00	000	015			32	108000
02	12	26	04	10	95	0		0377	176060	20	00	000	015				108000
00	14	26	04	10	95	0	AMMIN ET AL FERRIER 14-26-41-9	0377	176060	20	00	000	015			32	108000
00	02	27	04	10	95	0	AM MIN ET AL FERRIER 2-27-41-9	0377	176060	20	00	000	015			32	108000
00	04	27	04	10	95	0	CDN SUP FERRIER 4-27-41-9	0377	176060	20	00	000	015			64	108000
00	08	27	04	10	95	0	HESS ET AL FERRIER 8-27-41-9	0377	176060	20	00	000	015			32	108000
00	10	27	04	10	95	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176060	20	00	000	015			32	408000
00	12	27	04	10	95	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176060	20	00	000	015			64	108000
00	16	27	04	10	95	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176060	20	00	000	015			32	108000
00	02	28	04	10	95	0		0377	176060	20	00	000	015			64	308000
00	10	28	04	10	95	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176060	20	00	000	015			64	408000
00	02	33	04	10	95	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176060	20	00	000	015			64	108000
00	10	33	04	10	95	0	CDN SUP FERRIER 10-33-41-9	0377	176060	20	00	000	015			64	408000
00	02	34	04	10	95	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176060	20	00	000	015			32	108000
00	04	34	04	10	95	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176060	20	00	000	015			64	108000
00	08	34	04	10	95	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176060	20	00	000	015			32	108000
00	10	34	04	10	95	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176060	20	00	000	015			64	408000
00	12	34	04	10	95	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176060	20	00	000	015			64	108000
00	02	35	04	10	95	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176060	20	00	000	015			64	108000
00	04	35	04	10	95	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176060	20	00	000	015			32	408000
00	06	35	04	10	95	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176060	20	00	000	015			32	108000
02	10	35	04	10	95	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176060	20	00	000	015			64	408000
00	12	35	04	10	95	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176060	20	00	000	015			64	108000
00	03	36	04	10	95	0	AMMIN ET AL FERRIER 3-36-41-9	0377	176060	20	00	000	015			32	108000
00	04	36	04	10	95	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176060	20	00	000	015			32	108000
00	05	36	04	10	95	0	AMMIN ET AL FERRIER 5-36-41-9	0377	176060	20	00	000	015				108000
00	04	02	04	20	95	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176060	20	00	000	015			64	108000
00	02	03	04	20	95	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176060	20	00	000	015			64	108000
00	04	03	04	20	95	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176060	20	00	000	015			64	108000
00	10	03	04	20	95	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176060	20	00	000	015			64	408000
00	12	03	04	20	95	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176060	20	00	000	015			64	108000
00	02	04	04	20	95	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176060	20	00	000	015			64	108000
00	10	04	04	20	95	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176060	20	00	000	015			64	408000
00	02	09	04	20	95	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176060	20	00	000	015			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1994	001

EFFECTIVE DATE	OPER NO
01 APR 1994	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	09	042	09	5	0	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176060	20	00	000	015			64	108000
00	10	09	042	09	5	0	AMERADA CR FT FERRIER 10-9-42-9	0377	176060	20	00	000	015			64	408000
00	12	09	042	09	5	0	AMMIN ET AL FERRIER 12-9-42-9	0377	176060	20	00	000	015			64	108000
00	04	10	042	09	5	0	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176060	20	00	000	015			64	108000
00	03	16	042	09	5	0		0377	176060	20	00	000	015			32	108000
00	04	16	042	09	5	0	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176060	20	00	000	015			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1994	001

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GORDONDALE HALFWAY M BLOCK 1	0428	516013	00	01	000	000	8.0	.0		
00	01	01	001	01	1	0	CANCELLED	0428	516013	00	01	000	000				000000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0428	516013	00	01	000	000

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

EFFECTIVE DATE	OPER NO
1A MAR 1994	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 2	0437	250018	00	02	000	000	8.0	128.0	272	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	02	000	000				000000
00	02	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	03	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	04	31	03	17	4	0	(SURF.LOC. 12-31-37-17)	0437	250018	00	02	000	000			32	107000
00	06	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	07	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	10	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	11	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	13	31	03	17	4	0	(SURF.LOC. 5-31-37-17)	0437	250018	00	02	000	000			16	107000
00	14	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	15	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	16	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	25	03	18	4	0		0437	250018	00	02	000	000			16	107000
00	14	25	03	18	4	0		0437	250018	00	02	000	000			16	107000
00	15	25	03	18	4	0		0437	250018	00	02	000	000			16	107000
00	16	25	03	18	4	0		0437	250018	00	02	000	000			16	107000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250018	00	02	000	000

EFFECTIVE DATE	OPER NO
1A MAR 1994	EJ9

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 101	0448	610000	20	00	000	101	14.0	532.0	2720	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.8111	0448	610000	20	00	000	101				000000
00	07	20	03	10	35	0	GPD ET AL HARM E 7-20-31-3	0448	610000	20	00	000	101			64	408000
00	10	20	03	10	35	0		0448	610000	20	00	000	101			64	308000
00	11	20	03	10	35	0	GPD ET AL HARM E 11-20-31-3	0448	610000	20	00	000	101			64	108005
00	05	21	03	10	35	0	SECURITY HARM E 5-21-31-3	0448	610000	20	00	000	101			64	108000
00	01	29	03	10	35	0	SHELL UNIT HARME 1-29-31-3	0448	610000	20	00	000	101			64	408000
00	03	29	03	10	35	2	(SURF.LOC. 11-20-31-3)	0448	610000	20	00	000	101				108003
00	05	29	03	10	35	0	SHELL HARM E 5-29-31-3	0448	610000	20	00	000	101				408000
00	06	29	03	10	35	0	SHELL UNIT HARME 6-29-31-3	0448	610000	20	00	000	101			64	108000
00	09	29	03	10	35	0	SHELL UNIT HARM E 9-29-31-3	0448	610000	20	00	000	101			64	108000
00	11	29	03	10	35	0	SHELL HARME UNIT 11-29-31-3	0448	610000	20	00	000	101			64	108000
00	04	31	03	10	35	0	SHELL HARM EAST 4-31-31-3	0448	610000	20	00	000	101			32	108004
00	05	31	03	10	35	0	SHELL CDN SUP HARM E 5-31-31-3	0448	610000	20	00	000	101				408000
00	11	31	03	10	35	0	SHELL CDN SUP HARM E 11-31-31-3	0448	610000	20	00	000	101			32	408000
00	13	31	03	10	35	0	SHELL CDN SUP HARME 13-31-31-3	0448	610000	20	00	000	101			32	108000
00	15	31	03	10	35	0	SHELL CDN SUP HARM E 15-31-31-3	0448	610000	20	00	000	101			32	408000
00	09	36	03	10	45	0	SHELL CDN SUP HARME 9-36-31-4	0448	610000	20	00	000	101			32	108004
00	01	06	03	20	35	0	SHELL CDN SUP HARME 1-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	06	03	20	35	0	SHELL CDN SUP HARM E 3-6-32-3	0448	610000	20	00	000	101			32	108000
00	05	06	03	20	35	0	SHELL CDN SUP HARME 5-6-32-3	0448	610000	20	00	000	101			32	408000
00	07	06	03	20	35	0	SHELL CDN SUP HARM E 7-6-32-3	0448	610000	20	00	000	101			32	108000
00	09	06	03	20	35	0	SHELL CDN SUP HARME 9-6-32-3	0448	610000	20	00	000	101			32	108004
02	11	06	03	20	35	0	GRT PLNS ET AL HARME A11-6-32-3	0448	610000	20	00	000	101			32	108000
00	13	06	03	20	35	0	STEKOLL BRAUN HARM E 13-6-32-3	0448	610000	20	00	000	101			32	108000
00	15	06	03	20	35	0	SHELL CDN SUP HARM E 15-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	07	03	20	35	0	SHELL CDN SUP HARME 3-7-32-3	0448	610000	20	00	000	101			32	108000
00	05	07	03	20	35	0	SHELL CDN SUP HARM E 5-7-32-3	0448	610000	20	00	000	101			32	408000
00	07	07	03	20	35	0	SHELL CDN SUP HARME 7-7-32-3	0448	610000	20	00	000	101			32	108000
00	11	07	03	20	35	0	SHELL CDN SUP HARME 11-7-32-3	0448	610000	20	00	000	101			32	108000
00	13	07	03	20	35	0	SHELL CDN SUP HARM E 13-7-32-3	0448	610000	20	00	000	101			32	408000
00	15	07	03	20	35	0	SHELL CDN SUP HARME 15-7-32-3	0448	610000	20	00	000	101			32	108000
00	03	18	03	20	35	0	GREAT PLAINS HARME 3-18-32-3	0448	610000	20	00	000	101			32	108000
00	05	18	03	20	35	0	GREAT PLAINS HARME 5-18-32-3	0448	610000	20	00	000	101			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	18	03	20	3	50	GREAT PLAINS HARM E 7-18-32-3	0448	610000	20	00	000	101			32	108000
00	11	18	03	20	3	50	GREAT PLAINS HARM E 11-18-32-3	0448	610000	20	00	000	101			32	108000
00	13	18	03	20	3	50	GREAT PLAINS HARM E 13-18-32-3	0448	610000	20	00	000	101			32	108000
00	03	19	03	20	3	50	SHELL CDN SUP HARM E 3-19-32-3	0448	610000	20	00	000	101			32	108004
00	05	19	03	20	3	50	SHELL CDN SUP HARM E 5-19-32-3	0448	610000	20	00	000	101			32	108004
00	13	19	03	20	3	50	SHELL CDN SUP HARME 13-19-32-3	0448	610000	20	00	000	101			32	108005
00	05	30	03	20	3	50	BA HARMATTAN EAST 5-30-32-3	0448	610000	20	00	000	101			32	108000
00	01	01	03	20	4	50	SHELL CDN SUP HARME 1-1-32-4	0448	610000	20	00	000	101			32	408000
00	07	01	03	20	4	50	SHELL CDN SUP HARME 7-1-32-4	0448	610000	20	00	000	101			32	108004
00	09	01	03	20	4	50	SHELL CDN SUP HARM E 9-1-32-4	0448	610000	20	00	000	101			32	108004
00	11	01	03	20	4	50		0448	610000	20	00	000	101			32	308000
00	13	01	03	20	4	50	SHELL CDN SUP HARM E 13-1-32-4	0448	610000	20	00	000	101			32	108000
00	15	01	03	20	4	50	SHELL CDN SUP HARM E 15-1-32-4	0448	610000	20	00	000	101			32	408000
00	09	11	03	20	4	50	SHELL CDN SUP HARME 9-11-32-4	0448	610000	20	00	000	101			32	108000
00	11	11	03	20	4	50	SHELL CDN SUP HARME 11-11-32-4	0448	610000	20	00	000	101			32	108000
00	01	12	03	20	4	50	SHELL CDN SUP HARM E 1-12-32-4	0448	610000	20	00	000	101			32	408000
00	03	12	03	20	4	50	SHELL CDN SUP HARM E 3-12-32-4	0448	610000	20	00	000	101			32	108004
00	07	12	03	20	4	50	SHELL CDN SUP E HARM 7-12-32-4	0448	610000	20	00	000	101			32	108000
00	09	12	03	20	4	50	SHELL CDN SUP HARME 9-12-32-4	0448	610000	20	00	000	101			32	108000
00	13	12	03	20	4	50	SHELL CDN SUP HARME 13-12-32-4	0448	610000	20	00	000	101			32	408000
00	01	13	03	20	4	50	SHELL CDN SUP HARME 1-13-32-4	0448	610000	20	00	000	101			32	108000
00	07	13	03	20	4	50	SHELL CDN SUP HARM E 7-13-32-4	0448	610000	20	00	000	101			32	408000
00	09	13	03	20	4	50	SHELL CDN SUP HARM E 9-13-32-4	0448	610000	20	00	000	101			32	108004
00	15	13	03	20	4	50	SHELL CDN SUP HARM E 15-13-32-4	0448	610000	20	00	000	101			32	408000
00	01	24	03	20	4	50	SHELL CDN SUP E HARMATTAN 1-24-32-4	0448	610000	20	00	000	101			32	108004
00	07	24	03	20	4	50	SHELL CDN SUP HARM E 7-24-32-4	0448	610000	20	00	000	101			32	408000
00	09	24	03	20	4	50	SHELL CDN SUP HARME 9-24-32-4	0448	610000	20	00	000	101			32	108000
00	15	24	03	20	4	50	SHELL CDN SUP HARM E 15-24-32-4	0448	610000	20	00	000	101			32	408000
00	01	25	03	20	4	50	SHELL CDN SUP HARM E 1-25-32-4	0448	610000	20	00	000	101			32	108000
00	05	25	03	20	4	50	SHELL CDN SUP HARM E 5-25-32-4	0448	610000	20	00	000	101			32	408000
00	07	25	03	20	4	50	SHELL CDN SUP HARM E 7-25-32-4	0448	610000	20	00	000	101			32	108004
00	11	25	03	20	4	50	SHELL CDN SUP HARME 11-25-32-4	0448	610000	20	00	000	101			32	108004
00	03	26	03	20	4	50	LLOYD H B HARM E 3-26-32-4	0448	610000	20	00	000	101			32	408000
00	05	26	03	20	4	50	LLOYD HB HARME 5-26-32-4	0448	610000	20	00	000	101			32	108000
00	07	26	03	20	4	50	FPC ET AL HARMATTAN EAST 7-26-32-4	0448	610000	20	00	000	101			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	032	04	5	0	PCI HARME 9-26-32-4	0448	610000	20	00	000	101			32	108000
00	11	26	032	04	5	0	LLOYD HB HARME 11-26-32-4	0448	610000	20	00	000	101			32	408000
00	13	26	032	04	5	0	LLOYD HB HARME 13-26-32-4	0448	610000	20	00	000	101			32	108000
00	15	26	032	04	5	0	PCI HARME 15-26-32-4	0448	610000	20	00	000	101			32	108000
00	01	27	032	04	5	0		0448	610000	20	00	000	101			32	308000
00	03	27	032	04	5	0	SHELL CDN SUP HARME 3-27-32-4	0448	610000	20	00	000	101			32	108000
00	07	27	032	04	5	0	SHELL CDN SUP HARME 7-27-32-4	0448	610000	20	00	000	101			32	108000
00	09	27	032	04	5	0	SHELL CDN SUP HARME 9-27-32-4	0448	610000	20	00	000	101			32	108000
00	11	27	032	04	5	0	SHELL CDN SUP HARME 11-27-32-4	0448	610000	20	00	000	101			32	408000
00	15	27	032	04	5	0	SHELL CDN SUP HARME 15-27-32-4	0448	610000	20	00	000	101			32	108000
00	03	34	032	04	5	0	SHELL CDN SUP HARME 3-34-32-4	0448	610000	20	00	000	101			32	108000
00	03	35	032	04	5	0	SHELL CDN SUP HARME 3-35-32-4	0448	610000	20	00	000	101			32	108000
00	07	35	032	04	5	0	SHELL CDN SUP HARM E 7-35-32-4	0448	610000	20	00	000	101			32	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1274.0	10560	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	06	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	06	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	06	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	08	19	06	10	5	0		0509	744001	10	00	000	002				108003
00	10	19	06	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	06	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	06	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	06	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	06	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	06	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	06	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	14	28	06	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	06	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	06	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	06	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	29	06	10	5	0		0509	744001	10	00	000	002				108003
00	10	29	06	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	06	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108004
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				708004
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108004
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				708004
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108004
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	708004
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002				108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	23	06	3	11	52		0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	06	3	11	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	3	11	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	3	11	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	06	3	11	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	3	11	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	06	3	11	50	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108004
00	08	24	06	3	11	50	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108004
00	10	24	06	3	11	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	06	3	11	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708004
00	14	24	06	3	11	50	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	06	3	11	50	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	3	11	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	06	3	11	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	06	3	11	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	3	11	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	06	3	11	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	06	3	11	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	06	3	11	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	3	11	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	3	11	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	06	3	11	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	06	3	11	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	06	3	11	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	3	11	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	06	3	11	50	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	3	11	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	06	3	11	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108004
00	14	26	06	3	11	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	3	11	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	3	11	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	3	11	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108004
00	08	27	06	3	11	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CHANGE ACTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	06	31	15	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	06	31	15	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	06	31	15	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	15	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	15	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	06	31	15	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	15	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	06	31	15	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	06	31	15	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	35	06	31	15	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	06	31	15	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	06	31	15	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	06	31	15	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	06	31	15	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	06	31	15	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	06	31	15	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	15	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	15	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	06	31	15	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	06	31	15	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	06	31	15	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	06	31	15	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	06	31	15	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	06	31	15	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	708000
02	14	36	06	31	15	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	15	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	05	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	06	41	05	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	06	41	05	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	06	41	05	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	11	04	06	41	05	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	41	05	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	06	41	05	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	06	41	05	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	05	2		0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	05	06	4	10	5 0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	4	10	5 0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	4	10	5 2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	4	10	5 0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108004
00	08	05	06	4	10	5 0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	5 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	06	4	10	5 0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	4	10	5 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	06	4	10	5 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	06	4	10	5 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	5 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	5 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	4	10	5 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00	06	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	5 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	5 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	06	4	10	5 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	5 2		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	5 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	06	4	10	5 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				708000
02	12	06	06	4	10	5 2		0509	744001	10	00	000	002				708000
00	14	06	06	4	10	5 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	06	4	10	5 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	06	4	10	5 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002				708000
00	04	07	06	4	10	5 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002				108004
00	06	07	06	4	10	5 0		0509	744001	10	00	000	002			64	108000
00	08	07	06	4	10	5 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002			64	108000
00	10	07	06	4	10	5 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	708000
00	11	07	06	4	10	5 2		0509	744001	10	00	000	002			64	108000
00	12	07	06	4	10	5 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	06	4	10	5 0		0509	744001	10	00	000	002				108005
00	01	08	06	4	10	5 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 02 08 06 4 10 5 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 08 06 4 10 5 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00 06 08 06 4 10 5 0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 08 08 06 4 10 5 0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00 12 08 06 4 10 5 0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 02 09 06 4 10 5 0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00 03 09 06 4 10 5 0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00 04 09 06 4 10 5 0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00 01 01 06 4 11 5 0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00 02 01 06 4 11 5 0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00 04 01 06 4 11 5 0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00 06 01 06 4 11 5 0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00 07 01 06 4 11 5 0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00 08 01 06 4 11 5 0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00 09 01 06 4 11 5 0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00 10 01 06 4 11 5 0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002				108004
02 10 01 06 4 11 5 0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00 11 01 06 4 11 5 0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00 12 01 06 4 11 5 0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00 16 01 06 4 11 5 0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002			64	108000
00 02 02 06 4 11 5 0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 02 06 4 11 5 0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 02 06 4 11 5 0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02 10 02 06 4 11 5 0		0509	744001	10	00	000	002			64	108000
00 12 02 06 4 11 5 0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 03 06 4 11 5 0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 03 06 4 11 5 0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 03 06 4 11 5 0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 03 06 4 11 5 0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 02 04 06 4 11 5 0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00 10 04 06 4 11 5 0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 04 06 4 11 5 0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00 02 09 06 4 11 5 0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00 03 09 06 4 11 5 0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00 04 09 06 4 11 5 0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	09	06	4	11	5	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	4	11	5	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	4	11	5	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	4	11	5	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	4	11	5	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	4	11	5	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	4	11	5	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	4	11	5	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	4	11	5	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	4	11	5	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	06	4	11	5	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	4	11	5	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	06	4	11	5	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	06	4	11	5	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408004
00	08	12	06	4	11	5	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	06	4	11	5	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	4	11	5	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	4	11	5	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	4	11	5	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	4	11	5	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	4	11	5	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	4	11	5	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	06	4	11	5	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	06	4	11	5	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	06	4	11	5	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	4	11	5	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	06	4	11	5	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	06	4	11	5	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	4	11	5	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	4	11	5	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	4	11	5	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	4	11	5	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	4	11	5	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	4	11	5	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	4	11	5	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEAHURST GLAUCONITIC B PROJ. NO. 1	0549	300002	00	00	000	001	8.0	128.0	368	
00	14	34	037	18	4	0		0549	300002	00	00	000	001			64	108000
00	15	34	037	18	4	0		0549	300002	00	00	000	001			64	108200
00	02	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	03	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	06	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	07	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	10	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	11	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	12	03	038	18	4	0		0549	300002	00	00	000	001			16	108004
00	13	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	14	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	15	03	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	08	09	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	03	10	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	04	10	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	05	10	038	18	4	0		0549	300002	00	00	000	001			16	108000
00	06	10	038	18	4	0		0549	300002	00	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0549	300002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	026

EFFECTIVE DATE	OPER NO
01 APR 1994	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LONG COULEE SUNBURST I PRJ. 1	0577	332009	40	00	000	001	8.0	152.0	528	
00	11	19	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	12	19	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	13	19	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	14	19	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	15	19	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	16	19	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	14	20	01	42	2	4	0	0577	332009	40	00	000	001				508000
00	03	29	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	04	29	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	05	29	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
02	06	29	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	01	30	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	02	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	03	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	04	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	05	30	01	42	2	4	0	0577	332009	40	00	000	001			16	308000
00	06	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	07	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	08	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	09	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	10	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	11	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	15	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	16	30	01	42	2	4	0	0577	332009	40	00	000	001			16	108000
00	14	13	01	42	3	4	0	0577	332009	40	00	000	001			16	108000
00	02	24	01	42	3	4	0	0577	332009	40	00	000	001			16	108000
00	03	24	01	42	3	4	0	0577	332009	40	00	000	001			16	308000
00	07	24	01	42	3	4	0	0577	332009	40	00	000	001			16	108000
00	08	24	01	42	3	4	0	0577	332009	40	00	000	001			16	308000
00	09	24	01	42	3	4	0	0577	332009	40	00	000	001			16	308000
00	10	24	01	42	3	4	0	0577	332009	40	00	000	001			16	108000
00	11	24	01	42	3	4	0	0577	332009	40	00	000	001			16	308000
00	15	24	01	42	3	4	0	0577	332009	40	00	000	001			16	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	332009	40	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	P54

EFFECTIVE DATE	OPER NO
01 APR 1994	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	01	42	3	4	0	0577	332009	40	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	332009	40	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	P54

EFFECTIVE DATE	OPER NO
01 APR 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	198.0	2048	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93238	0605	696001	20	00	000	001				000000
00	15	07	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	07	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	066	15	5	0	SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	066	15	5	0	GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108000
00	14	09	066	15	5	0	GULF MEEKWAP 14-9-66-15	0605	696001	20	00	000	001				408000
00	04	16	066	15	5	0	GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108000
00	11	16	066	15	5	0	GULF UNIT MEEKWAP11-16-66-15	0605	696001	20	00	000	001			64	108000
00	06	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	066	15	5	0	SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	066	15	5	0	HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108005
00	05	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	18	066	15	5	0	SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	15	18	066	15	5	0	SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	066	15	5	0	SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	066	15	5	0	SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	10	19	066	15	5	2		0605	696001	20	00	000	001			64	108000
00	14	19	066	15	5	0	SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108000
00	03	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	10	20	066	15	5	0	SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	04	30	066	15	5	2		0605	696001	20	00	000	001			64	108000
00	08	13	066	16	5	0	HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	408000
00	03	24	066	16	5	0	SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	10	24	066	16	5	0	SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108000
00	13	24	066	16	5	0		0605	696001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	002

EFFECTIVE DATE	OPER NO
01 APR 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	06	16	5	2		0605	696001	20	00	000	001				108003
00	08	25	06	16	5	0	GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	002

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1176.0	30144	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108000
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	408000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108004
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108004
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108004
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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CONTINUATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	09	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	03	5	0		0615	778001	20	00	000	001				408000
00	13	04	07	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	05	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	03	5	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	11	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	03	5	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	09	07	03	5	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	00	35	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108005
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	108000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	07	00	3	5	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	3	5	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	3	5	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	3	5	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	2		0615	778001	20	00	000	001				108003
00	06	31	07	00	3	5		0615	778001	20	00	000	001			64	408000
00	10	31	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	5		0615	778001	20	00	000	001				308000
00	14	31	07	00	3	5	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	5	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	05	13	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	23	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	24	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	26	07	04	50		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	07	27	07	04	50			0615	778001	20	00	000	001			64	108000
00	10	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	33	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	33	07	04	50		CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	50		CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	36	07	04	50		CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	50			0615	778001	20	00	000	001			64	308000
00	09	36	07	04	50		CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	50		SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0		0615	778001	20	00	000	001			64	108004
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	35	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108005
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	04	19	07	10	35	0	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108004
00	05	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	06	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108005
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108005
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	10	45	0		0615	778001	20	00	000	001			32	108004
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	108000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	408000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	45	0		0615	778001	20	00	000	001				408000
00	04	12	07	20	45	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	04	50		CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	15	072	04	50		CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	072	04	50		MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	50		CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	50		CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	072	04	50			0615	778001	20	00	000	001			64	308000
00	09	17	072	04	50			0615	778001	20	00	000	001			64	108000
00	12	18	072	04	50			0615	778001	20	00	000	001			64	308000
00	16	18	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	19	072	04	50		CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	19	072	04	50			0615	778001	20	00	000	001			64	308000
00	13	19	072	04	50		CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	072	04	52		CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	20	072	04	50		CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	20	072	04	50		CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	21	072	04	50		MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	50		MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	01	22	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	22	072	04	50			0615	778001	20	00	000	001				308000
00	05	22	072	04	50		CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	072	04	50			0615	778001	20	00	000	001				308000
00	08	22	072	04	50			0615	778001	20	00	000	001				308000
00	02	23	072	04	50		CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	072	04	50		TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	072	04	50		CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	50		BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	24	072	04	50		BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0001250720450		0615	778001	20	00	000	001			64	308000
0002250720450		0615	778001	20	00	000	001				308000
0004250720450	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
0007250720450		0615	778001	20	00	000	001				308000
0008250720450		0615	778001	20	00	000	001				308000
0011250720450		0615	778001	20	00	000	001			64	308000
0012250720450		0615	778001	20	00	000	001				308000
0013250720450		0615	778001	20	00	000	001				308000
0014250720450		0615	778001	20	00	000	001				308000
0002260720450		0615	778001	20	00	000	001			64	108000
0009260720450		0615	778001	20	00	000	001			64	408000
0004270720450		0615	778001	20	00	000	001			64	108004
0001280720450		0615	778001	20	00	000	001			64	308000
0002280720450		0615	778001	20	00	000	001				308000
0003280720450		0615	778001	20	00	000	001			64	308000
0004280720450		0615	778001	20	00	000	001				308000
0005280720450		0615	778001	20	00	000	001				308000
0006280720450		0615	778001	20	00	000	001				308000
0007280720450		0615	778001	20	00	000	001				308000
0008280720450		0615	778001	20	00	000	001				308000
0011280720450		0615	778001	20	00	000	001				308000
0012280720450	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
0013280720450		0615	778001	20	00	000	001				308000
0014280720450		0615	778001	20	00	000	001				308000
0002290720450		0615	778001	20	00	000	001			64	308000
0004290720450	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
0010290720450	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
0013290720450	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
0002300720450	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
0005300720450	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
0012300720450		0615	778001	20	00	000	001			64	308000
0015300720450	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
0002310720450		0615	778001	20	00	000	001			64	108000
0004310720450	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
0010310720450	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108004
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	33	07	20	45	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108000
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	20	55	0		0615	778001	20	00	000	001			64	408000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00306073045 0		0615	778001	20	00	000	001			64	108000
00406073045 0		0615	778001	20	00	000	001				308000
00506073045 0		0615	778001	20	00	000	001				308000
00606073045 0		0615	778001	20	00	000	001				308000
00106073045 0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00116073045 0		0615	778001	20	00	000	001			64	308000
00126073045 0		0615	778001	20	00	000	001				108000
00136073045 0		0615	778001	20	00	000	001				308000
00146073045 0		0615	778001	20	00	000	001				308000
00207073045 0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00407073045 0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00107073045 0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00127073045 0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00208073045 0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00408073045 0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00108073045 0		0615	778001	20	00	000	000			64	408000
00128073045 0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00209073045 0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00309073045 0		0615	778001	20	00	000	001			64	308000
00409073045 0		0615	778001	20	00	000	001				308000
00509073045 0		0615	778001	20	00	000	001				308000
00609073045 0		0615	778001	20	00	000	001				308000
00909073045 0		0615	778001	20	00	000	001			64	308000
00109073045 0		0615	778001	20	00	000	001				308000
00129073045 0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00159073045 0		0615	778001	20	00	000	001				308000
00169073045 0		0615	778001	20	00	000	001				308000
00910073045 0		0615	778001	20	00	000	001			64	308000
00101073045 0		0615	778001	20	00	000	001				308000
00151073045 0		0615	778001	20	00	000	001				308000
00161073045 0		0615	778001	20	00	000	001				308000
00131107304 5 0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00011407304 5 0		0615	778001	20	00	000	001			64	308000
00021407304 5 0		0615	778001	20	00	000	001				308000
00031407304 5 0		0615	778001	20	00	000	001			64	308000

B06A 88 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004140730450		0615	778001	20	00	000	001				308000
0005140730450		0615	778001	20	00	000	001				308000
0006140730450		0615	778001	20	00	000	001				308000
0007140730450		0615	778001	20	00	000	001				308000
0008140730450		0615	778001	20	00	000	001				308000
0010140730450	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
0012140730450		0615	778001	20	00	000	001			64	308000
0001150730450		0615	778001	20	00	000	001			64	308000
0002150730450		0615	778001	20	00	000	001				308000
0003150730450		0615	778001	20	00	000	001			64	308000
0004150730450		0615	778001	20	00	000	001				308000
0005150730450		0615	778001	20	00	000	001				308000
0006150730450		0615	778001	20	00	000	001				308000
0007150730450		0615	778001	20	00	000	001				308000
0008150730450		0615	778001	20	00	000	001				308000
0010150730450		0615	778001	20	00	000	001			64	308000
0012150730450		0615	778001	20	00	000	001			64	308000
0002160730450	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108000
0004160730450	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
0010160730450	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
0012160730450	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
0003170730450		0615	778001	20	00	000	001			64	308000
0004170730450		0615	778001	20	00	000	001				408000
0005170730450		0615	778001	20	00	000	001				308000
0006170730450		0615	778001	20	00	000	001				308000
0007170730450	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
0002180730450	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
0004180730450	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
0009180730450		0615	778001	20	00	000	001			64	308000
0010180730450		0615	778001	20	00	000	001				308000
0011180730450		0615	778001	20	00	000	001			64	308000
0012180730450		0615	778001	20	00	000	001				308000
0013180730450		0615	778001	20	00	000	001				308000
0014180730450		0615	778001	20	00	000	001				308000
0015180730450		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	21	07	30	45	0		0615	778001	20	00	000	001				408000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	13	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	12	13	07	3	05	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	3	05	50		0615	778001	20	00	000	001			64	108000
00	10	15	07	3	05	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	3	05	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	3	05	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	3	05	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	3	05	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	3	05	50		0615	778001	20	00	000	001			64	408000
00	10	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	15	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	21	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	3	05	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	408000
00	09	22	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	11	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	23	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	3	05	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	3	05	50	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	3	05	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	3	05	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	3	05	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	3	05	50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	3	05	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	03	28	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	3	05	50		0615	778001	20	00	000	001				108000
00	05	28	07	3	05	50		0615	778001	20	00	000	001				308000
00	06	28	07	3	05	50		0615	778001	20	00	000	001				308000
00	10	28	07	3	05	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	3	05	50	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	3	05	50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	07	31	07	3	05	50		0615	778001	20	00	000	001			64	408000
00	12	31	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	16	31	07	3	05	50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	3	05	50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	3	05	50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	3	05	50	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	3	05	50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	3	05	50	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	3	06	50		0615	778001	20	00	000	001			64	308000
00	02	03	07	4	05	50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	4	05	50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	4	05	50		0615	778001	20	00	000	001			64	308000
00	10	04	07	4	05	50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	4	05	50		0615	778001	20	00	000	001			64	308000
00	12	04	07	4	05	50		0615	778001	20	00	000	001				308000
00	13	04	07	4	05	50		0615	778001	20	00	000	001				308000
00	14	04	07	4	05	50		0615	778001	20	00	000	001				108000
00	10	05	07	4	05	50	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	4	05	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	4	05	50		0615	778001	20	00	000	001			64	408000
00	10	06	07	4	05	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	4	05	50		0615	778001	20	00	000	001			64	308000
00	04	10	07	4	05	50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	4	05	50	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	4	05	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	4	05	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	4	05	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	4	05	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	4	05	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	4	05	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	4	06	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	4	06	50		0615	778001	20	00	000	001			64	108000
00	10	01	07	4	06	50		0615	778001	20	00	000	001				308000
00	15	01	07	4	06	50		0615	778001	20	00	000	001				308000
00	16	01	07	4	06	50		0615	778001	20	00	000	001				308000
00	01	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	02	12	07	4	06	50		0615	778001	20	00	000	001			64	108000
00	07	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	08	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	10	12	07	4	06	50		0615	778001	20	00	000	001				408000
00	11	12	07	4	06	50		0615	778001	20	00	000	001			64	308000
00	12	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	13	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	14	12	07	4	06	50		0615	778001	20	00	000	001				308000
00	01	13	07	4	06	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	4	06	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	4	06	50		0615	778001	20	00	000	001				308000
00	05	13	07	4	06	50		0615	778001	20	00	000	001				308000
00	06	13	07	4	06	50		0615	778001	20	00	000	001				308000
00	08	13	07	4	06	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	4	06	50	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	4	06	50	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	4	06	50		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	15	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	16	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	22	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	16	22	074	06	5	0		0615	778001	20	00	000	001			64	408004
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001				408000
00	06	24	074	06	5	0		0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	045

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 9	0685	126062	20	00	000	009	8.0	96.0	1280	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93394	0685	126062	20	00	000	009				000000
00	10	23	047	04	5	0	ESSO ET AL PEMBINA 10-23-47-4	0685	126062	20	00	000	009			32	108000
00	12	23	047	04	5	0	IOE CDN-SUP PEMBINA 12-23BR-47-4	0685	126062	20	00	000	009			32	108000
00	14	23	047	04	5	0	ESSO NORBUCK UNIT PEM 14-23-47-4	0685	126062	20	00	000	009			32	108000
00	16	23	047	04	5	0	ESSO NORBUCK 16-23-47-4	0685	126062	20	00	000	009			32	108004
00	04	25	047	04	5	0	IOE CDN SUP PEMBINA 4-25-47-4	0685	126062	20	00	000	009			32	108000
00	06	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 6-25-47-4	0685	126062	20	00	000	009			16	108000
02	06	25	047	04	5	0		0685	126062	20	00	000	009			16	108000
00	12	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 12-25-47-4	0685	126062	20	00	000	009			32	408000
00	14	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-25-47-4	0685	126062	20	00	000	009			32	108000
00	02	26	047	04	5	0	HB KEYSTONE 2-26-47-4	0685	126062	20	00	000	009			32	408000
00	04	26	047	04	5	0		0685	126062	20	00	000	009			32	308000
00	06	26	047	04	5	0	ESSO NORBUCK UNIT PEM 6-26-47-4	0685	126062	20	00	000	009			32	108004
00	08	26	047	04	5	0	ESSO NORBUCK 8-26-47-4	0685	126062	20	00	000	009			32	408000
00	10	26	047	04	5	0	IOE NORBUCK UNIT PEM 10-26-47-4	0685	126062	20	00	000	009			32	108004
00	12	26	047	04	5	0	HB KEYSTONE PEM 12-26-47-4	0685	126062	20	00	000	009			32	108004
00	14	26	047	04	5	0	IOE NORBUCK UNIT PEM 14-26-47-4	0685	126062	20	00	000	009			32	408000
00	16	26	047	04	5	0	IOE NORBUCK UNIT PEMBINA 16-26-47-4	0685	126062	20	00	000	009			32	108004
00	10	27	047	04	5	0	IOE CDN-SUP PEMBINA 10-27-47-4	0685	126062	20	00	000	009			32	408000
00	16	27	047	04	5	0	ESSO NORBUCK UNIT PEM 16-27-47-4	0685	126062	20	00	000	009			32	108004
00	02	34	047	04	5	0	ESSO NORBUCK 2-34-47-4	0685	126062	20	00	000	009			32	108004
00	08	34	047	04	5	0	ESSO NORBUCK UNIT PEM 8-34-47-4	0685	126062	20	00	000	009			32	108004
00	10	34	047	04	5	0	IOE CDN SUP PEMBINA 10-34-47-4	0685	126062	20	00	000	009			32	408000
00	16	34	047	04	5	0	ESSO NORBUCK UNIT PEM 16-34-47-4	0685	126062	20	00	000	009			32	108004
00	02	35	047	04	5	0	IOE NORBUCK UNIT PEMBINA 2-35-47-4	0685	126062	20	00	000	009			32	408000
00	04	35	047	04	5	0	IOE CDN SUP PEMBINA 4-35BR-47-4	0685	126062	20	00	000	009			32	108004
00	06	35	047	04	5	0	IOE CDN-SUP PEMBINA 6-35-47-4	0685	126062	20	00	000	009			32	108004
00	08	35	047	04	5	0	IOE NORBUK UNIT PEMBINA 8-35-47-4	0685	126062	20	00	000	009			32	408000
00	10	35	047	04	5	0	IOE CDN SUP PEMBINA 10-35BR-47-4	0685	126062	20	00	000	009			32	108004
00	12	35	047	04	5	0	IOE NORBUCK UNIT PEMBINA 12-35-47-4	0685	126062	20	00	000	009			32	108004
00	14	35	047	04	5	0	IOE NORBUCK UNIT PEM 14-35-47-4	0685	126062	20	00	000	009			32	408000
00	16	35	047	04	5	0	IOE NORBUCK UNIT PEM 16-35-47-4	0685	126062	20	00	000	009			32	108000
00	04	36	047	04	5	0	IOE CDN SUP PEMBINA 4-36BR-47-4	0685	126062	20	00	000	009			32	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 6-36-47-4	0685	126062	20	00	000	009			32	108000
00	12	36	047	04	5	0	IOE NORBUCK UNIT PEM 12-36-47-4	0685	126062	20	00	000	009			32	408000
00	14	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-36-47-4	0685	126062	20	00	000	009			32	408000
00	04	01	048	04	5	0	IOE CDN SUP PEMBINA 4-1BR-48-4	0685	126062	20	00	000	009			32	108000
00	06	01	048	04	5	0	IOE NORBUCK UNIT PEMBINA 6-1-48-4	0685	126062	20	00	000	009			32	108000
00	02	02	048	04	5	0	IOE NORBUCK UNIT PEM 2-2-48-4	0685	126062	20	00	000	009			32	408000
00	04	02	048	04	5	0	IOE CDN SUP PEMBINA 4-2BR-48-4	0685	126062	20	00	000	009			32	108004
00	06	02	048	04	5	0	ESSO NORBUCK 6-2-48-4	0685	126062	20	00	000	009			32	108000
00	08	02	048	04	5	0	ESSO NORBUCK 8-2-48-4	0685	126062	20	00	000	009			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	240.0	2304	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.9167	0685	176000	20	00	000	030				000000
00	02	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	5	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	5	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	5	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	5	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	11	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	13	10	048	09	5	2	(SURF.LOC. 4-15-48-9)	0685	176000	20	00	000	030			16	108000
00	14	10	048	09	5	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030				408000
02	14	10	048	09	5	2		0685	176000	20	00	000	030			16	408000
00	15	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	10	048	09	5	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	5	0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00	02	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	5	0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00	04	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	5	0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	048	09	5	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	5	0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	048	09	5	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	5	0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	5	0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	5	0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	048	09	5	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	5	0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	048	09	5	0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00	05	12	048	09	5	0	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00	06	12	048	09	5	0	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00	11	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00	13	12	048	09	5	0	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00	14	12	048	09	5	0	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00	04	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00	06	13	048	09	5	0	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00	12	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00	14	13	048	09	5	0	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00	02	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00	04	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00	06	14	048	09	5	0	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00	08	14	048	09	5	0	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00	10	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00	12	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	408000
00	14	14	048	09	5	0	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00	16	14	048	09	5	0	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00	01	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	02	15	048	09	5	0		0685	176000	20	00	000	030			8	108000
02	02	15	048	09	5	2	(SURF.LOC. 10-10-48-9)	0685	176000	20	00	000	030			8	108000
00	03	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	15	048	09	5	0		0685	176000	20	00	000	030				108005
02	04	15	048	09	5	2	(SURF.LOC. 12-10-48-9)	0685	176000	20	00	000	030			16	108000
00	05	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	06	15	048	09	5	0	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00	07	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	08	15	048	09	5	0	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00	09	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00	11	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000

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IDENTIFICATION					
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	14	15	048	09	50		PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00	15	15	048	09	50			0685	176000	20	00	000	030			16	308000
00	16	15	048	09	50		PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000
00	02	16	048	09	50		PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00	08	16	048	09	50		PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00	10	16	048	09	50		PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00	16	16	048	09	50		PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00	01	21	048	09	50		AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00	02	21	048	09	50		PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00	07	21	048	09	50		AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00	08	21	048	09	50		PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00	09	21	048	09	50		AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00	10	21	048	09	50		PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00	15	21	048	09	50		AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00	16	21	048	09	50		PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00	01	22	048	09	50			0685	176000	20	00	000	030			16	308000
00	02	22	048	09	50		PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00	03	22	048	09	50			0685	176000	20	00	000	030			16	308000
00	04	22	048	09	50		PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00	05	22	048	09	50		AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00	06	22	048	09	50		PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00	07	22	048	09	50			0685	176000	20	00	000	030			16	308000
00	08	22	048	09	50		PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00	09	22	048	09	50			0685	176000	20	00	000	030			16	308000
00	10	22	048	09	50		PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00	11	22	048	09	50			0685	176000	20	00	000	030			16	308000
00	12	22	048	09	50		PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00	13	22	048	09	50		AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00	14	22	048	09	50		PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00	15	22	048	09	50			0685	176000	20	00	000	030			16	308000
00	16	22	048	09	50		PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00	02	23	048	09	50		HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00	03	23	048	09	50		AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00	04	23	048	09	50		PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030				408000

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CONFIGURATION					
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	23	04	09	5	0		0685	176000	20	00	000	030			32	108000
00	06	23	04	09	5	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
00	08	23	04	09	5	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	04	09	5	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	04	09	5	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000
00	14	23	04	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	04	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	04	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	04	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	04	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	04	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	80.0	3648	
0001	01	001	01	10			SPACING IN ACC. WITH MISC. 93136	0750	218060	20	00	000	012				000000
0010	35	036	07	40			BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408005
0012	35	036	07	40			BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
0212	35	036	07	40			BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
0004	18	037	06	40			BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408005
0002	01	037	07	40			BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
0004	01	037	07	40			BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408005
0010	01	037	07	40			BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408005
0012	01	037	07	40			BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108005
0001	02	037	07	40				0750	218060	20	00	000	012			16	308000
0002	02	037	07	40			KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108005
0004	02	037	07	40			KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108005
0007	02	037	07	40				0750	218060	20	00	000	012			16	308000
0008	02	037	07	40				0750	218060	20	00	000	012			16	308000
0010	02	037	07	40			KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108005
0012	02	037	07	40			KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108005
0004	03	037	07	40			KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408005
0007	03	037	07	40			BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108205
0010	03	037	07	40			KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108005
0012	03	037	07	40			KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108005
0002	04	037	07	40			BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408005
0004	04	037	07	40			KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408005
0010	04	037	07	40			KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108005
0012	04	037	07	40			KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108005
0002	05	037	07	40			KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
0004	05	037	07	40			KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
0010	05	037	07	40			KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
0012	05	037	07	40			KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
0002	09	037	07	40			KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108005
0004	09	037	07	40			KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408005
0010	09	037	07	40			BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108005
0012	09	037	07	40			KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408005
A001	10	037	07	40				0750	218060	20	00	000	012			4	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	01	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	01	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	0	01	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
A	0	02	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	02	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	02	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	2	02	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
0	0	02	10	03	7	0	4 0	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012		4	108004
A	0	03	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	03	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	03	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	0	03	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
A	0	04	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	04	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	04	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	0	04	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
0	0	04	10	03	7	0	4 0	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012		4	108005
A	0	05	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	05	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	05	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	0	05	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
A	0	06	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	06	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	06	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
A	2	07	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	07	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	07	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	2	07	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
A	2	08	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	2	08	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	08	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
A	2	09	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
B	0	09	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
C	0	09	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000
D	2	09	10	03	7	0	4 0	0750	218060	20	00	000	012			4	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108005
A0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108005
A2	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D2	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A2	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B2	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A2	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B2	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108000
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108005
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408005
A0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			4	108000
A0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C2	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408005
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408005
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108005
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	03	7	07	4	0 BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108005
00	12	15	03	7	07	4	0 KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408005
00	02	16	03	7	07	4	0 KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108000
00	04	16	03	7	07	4	0 KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408005
00	02	22	03	7	07	4	0 BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	03	7	07	4	0	0750	218060	20	00	000	012			64	308000
00	03	23	03	7	07	4	0 BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408205
00	04	24	03	7	07	4	0 BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 APR 1994	J66

EFFECTIVE DATE	OPER NO
01 APR 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	56.0	512	
							SPACING IN ACCORD WITH IW 8822										
00	01	01	00	10	1	0		0753	782003	20	00	000	001				000000
00	13	10	11	00	6	0		0753	782003	20	00	000	001			64	108000
00	04	15	11	00	6	0		0753	782003	20	00	000	001				108004
00	05	15	11	00	6	3		0753	782003	20	00	000	001			64	108000
00	02	16	11	00	6	0		0753	782003	20	00	000	001				108003
00	05	16	11	00	6	2		0753	782003	20	00	000	001			64	108000
00	08	16	11	00	6	2		0753	782003	20	00	000	001			64	108000
00	09	16	11	00	6	0		0753	782003	20	00	000	001			32	108000
00	14	16	11	00	6	2		0753	782003	20	00	000	001			64	108000
00	15	16	11	00	6	2		0753	782003	20	00	000	001			32	108004
00	16	16	11	00	6	3		0753	782003	20	00	000	001				108003
00	09	17	11	00	6	2		0753	782003	20	00	000	001			64	408000
00	02	21	11	00	6	2		0753	782003	20	00	000	001			64	108000
00	04	21	11	00	6	0		0753	782003	20	00	000	001				408000
00	05	21	11	00	6	2		0753	782003	20	00	000	001				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	JT1

EFFECTIVE DATE	OPER NO
01 APR 1994	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	64.0	416	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 91166	0764	976005	20	00	000	018				000000
00	05	07	08	07	5	0		0764	976005	20	00	000	018				108003
00	06	07	08	07	5	0		0764	976005	20	00	000	018			32	108000
00	10	07	08	07	5	0		0764	976005	20	00	000	018			32	108000
00	12	07	08	07	5	0		0764	976005	20	00	000	018			32	408000
00	13	07	08	07	5	0		0764	976005	20	00	000	018			32	108000
00	15	07	08	07	5	0		0764	976005	20	00	000	018				108000
00	02	18	08	07	5	0		0764	976005	20	00	000	018			32	108004
02	10	12	08	08	5	0		0764	976005	20	00	000	018			32	108000
00	11	12	08	08	5	0		0764	976005	20	00	000	018			32	108000
02	14	12	08	08	5	0		0764	976005	20	00	000	018				108003
02	15	12	08	08	5	0		0764	976005	20	00	000	018			32	108000
00	02	13	08	08	5	0		0764	976005	20	00	000	018			32	108004
00	03	13	08	08	5	0		0764	976005	20	00	000	018			32	408000
00	05	13	08	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	08	08	5	0		0764	976005	20	00	000	018			32	108000
00	10	13	08	08	5	0		0764	976005	20	00	000	018			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 APR 1994	028

EFFECTIVE DATE	OPER NO
01 APR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	ROCKYFORD U. MANN. F PROJ NO 1	0790	250006	20	00	000	001	8.0	104.0	640	
00010100101 10	SPACING IN ACC. WITH MISC.92094	0790	250006	20	00	000	001				000000
00031402523 40		0790	250006	20	00	000	001			16	308000
02041402523 40		0790	250006	20	00	000	001			16	308000
00051402523 40		0790	250006	20	00	000	001			16	308000
00061402523 40	PCP ROCKYFORD 6-14-25-23	0790	250006	20	00	000	001			16	108000
00111402523 40		0790	250006	20	00	000	001			16	308000
00121402523 40	PCP ROCKYFORD 12-14-25-23	0790	250006	20	00	000	001			16	108000
00131402523 40		0790	250006	20	00	000	001			16	308000
00141402523 40		0790	250006	20	00	000	001			16	308000
00011502523 40		0790	250006	20	00	000	001			16	308000
02021502523 40		0790	250006	20	00	000	001			16	308000
00071502523 40		0790	250006	20	00	000	001			16	308000
00081502523 40	PCP PARFLESH 8-15-25-23	0790	250006	20	00	000	001			16	108000
00091502523 40		0790	250006	20	00	000	001			16	308000
02101502523 40		0790	250006	20	00	000	001			16	308000
00151502523 40		0790	250006	20	00	000	001			16	308000
00161502523 40	PCP ROCKYFORD 16-15-25-23	0790	250006	20	00	000	001			16	408000
00012202523 40		0790	250006	20	00	000	001			16	308000
00022202523 40	PCP ET AL ROCKYFORD 2-22-25-23	0790	250006	20	00	000	001			8	108200
02022202523 40		0790	250006	20	00	000	001			8	108000
00032202523 40	PCP ET AL ROCKYFORD 3-22-25-23	0790	250006	20	00	000	001			16	108200
00042202523 40		0790	250006	20	00	000	001			16	308000
00052202523 40		0790	250006	20	00	000	001			16	308000
00062202523 40	PCP ET AL ROCKYFORD 6-22-25-23	0790	250006	20	00	000	001			16	108000
00072202523 40		0790	250006	20	00	000	001			16	308000
00082202523 40		0790	250006	20	00	000	001			16	308000
00112202523 40		0790	250006	20	00	000	001			16	308000
00122202523 40		0790	250006	20	00	000	001			16	108000
00132202523 40		0790	250006	20	00	000	001			16	308000
00142202523 40	PCP ET AL ROCKYFORD 14-22	0790	250006	20	00	000	001			16	108000
00032702523 40		0790	250006	20	00	000	001			16	108000
00042702523 40		0790	250006	20	00	000	001			16	108000
00052702523 40		0790	250006	20	00	000	001			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	026

EFFECTIVE DATE	OPER NO
01 APR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	27	025	23	4	0	CDCOG ET AL PARFLESH 6-27-25-23	0790	250006	20	00	000	001			16	108004
00	11	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	27	025	23	4	0	PCP ET AL ROCKYFORD 13-27	0790	250006	20	00	000	001			16	408000
00	14	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	03	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
A0	04	34	025	23	4	0		0790	250006	20	00	000	001			8	108000
00	04	34	025	23	4	0	PCP ROCKYFORD 4-34-25-23	0790	250006	20	00	000	001			8	108000
00	05	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	34	025	23	4	0		0790	250006	20	00	000	001			16	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	026

EFFECTIVE DATE	OPER NO
01 APR 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHEKILIE KEG RIVER M2M PROJ. NO. 1	0835	788139	20	00	000	001	8.0	16.0	192	
00	14	30	117	07	6	0		0835	788139	20	00	000	001			64	108200
00	05	31	117	07	6	0		0835	788139	20	00	000	001			64	408000
00	14	31	117	07	6	0		0835	788139	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0835	788139	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	246

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 1	0887	744003	20	00	000	001	10.0	340.0	2432	
							SPACING IN ACCORD WITH MISC.92143	0887	744003	20	00	000	001				000000
00	01	31	068	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	31	068	08	5	0		0887	744003	20	00	000	001			32	108000
00	03	31	068	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	31	068	08	5	0		0887	744003	20	00	000	001			32	408000
00	09	31	068	08	5	0		0887	744003	20	00	000	001			32	308000
00	10	31	068	08	5	0		0887	744003	20	00	000	001			32	108000
00	11	31	068	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	31	068	08	5	0		0887	744003	20	00	000	001			32	108000
00	04	32	068	08	5	0		0887	744003	20	00	000	001			32	408000
00	06	32	068	08	5	0		0887	744003	20	00	000	001			32	108000
00	11	32	068	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	32	068	08	5	0		0887	744003	20	00	000	001			32	108000
00	01	05	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	05	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	03	05	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	05	069	08	5	0		0887	744003	20	00	000	001			32	408000
00	09	05	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	10	05	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	11	05	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	05	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	02	06	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	03	06	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	06	069	08	5	0		0887	744003	20	00	000	001			32	408000
00	07	06	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	09	06	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	10	06	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	11	06	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	06	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	01	07	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	07	069	08	5	0		0887	744003	20	00	000	001			32	108000
00	03	07	069	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	07	069	08	5	0		0887	744003	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	10	07	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	11	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	12	07	06	90	85	0		0887	744003	20	00	000	001			32	108000
00	03	08	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	08	06	90	85	0		0887	744003	20	00	000	001			32	408000
00	03	18	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	18	06	90	85	0		0887	744003	20	00	000	001			32	408000
00	01	01	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	01	06	90	95	0		0887	744003	20	00	000	001			32	108004
00	09	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	10	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	11	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	12	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	11	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	11	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	09	11	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	11	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	03	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	04	12	06	90	95	0		0887	744003	20	00	000	001			32	408000
00	10	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	11	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	12	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	15	12	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	13	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	03	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	04	13	06	90	95	0		0887	744003	20	00	000	001			32	408000
00	09	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	13	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	11	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	12	13	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	01	14	06	90	95	0		0887	744003	20	00	000	001			32	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	03	14	069	09	5	0		0887	744003	20	00	000	001			32	308000
00	04	14	069	09	5	0		0887	744003	20	00	000	001			32	408000
00	10	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	11	14	069	09	5	0		0887	744003	20	00	000	001			32	308000
00	12	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	16	14	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	10	15	069	09	5	0		0887	744003	20	00	000	001			32	108000
00	16	15	069	09	5	0		0887	744003	20	00	000	001			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	007

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1170.0	6976	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9040	0889	744060	10	00	000	002				000000
00	02	07	065	10	5	0	PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	065	10	5	0	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	10	07	065	10	5	0	PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			32	108004
00	12	07	065	10	5	0	PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	065	10	5	0	AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002			32	108000
00	02	08	065	10	5	0	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	708000
00	04	08	065	10	5	0	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	10	08	065	10	5	0	PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	065	10	5	0	PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	065	10	5	0	PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			32	108004
00	06	16	065	10	5	0	AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002			32	108000
00	10	16	065	10	5	0	PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108000
00	12	16	065	10	5	0	PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108000
00	14	16	065	10	5	0	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	02	17	065	10	5	0	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	04	17	065	10	5	0	PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	065	10	5	0	MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	065	10	5	0	PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	065	10	5	0	PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	065	10	5	0	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	08	18	065	10	5	0	AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	10	18	065	10	5	0	PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			32	108000
00	12	18	065	10	5	0	PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	065	10	5	0	AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002			32	108000
00	02	19	065	10	5	0	PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000
00	04	19	065	10	5	0	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	08	19	065	10	5	0	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408004
00	10	19	065	10	5	0	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			32	108000
00	12	19	065	10	5	0	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	16	19	065	10	5	0	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002			32	108000
00	02	20	065	10	5	0	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	04	20	065	10	5	0	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M³ DAY		PROD AREA	1 2 3 4 5 6
00	10	20	065	10	5	0	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000
00	12	20	065	10	5	0	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			32	108004
00	14	20	065	10	5	0	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002			32	108000
00	16	20	065	10	5	0	AMOCO UNIT 375 SWANHS 16-20-65-10	0889	744060	10	00	000	002				108004
00	02	21	065	10	5	0	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108004
00	04	21	065	10	5	0	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			32	108000
00	06	21	065	10	5	0	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002			32	108000
00	10	21	065	10	5	0	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	5	0	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	5	0	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	04	22	065	10	5	0	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	708000
00	12	22	065	10	5	2	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	5	0	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	02	28	065	10	5	0	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	5	0	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			32	108004
00	06	28	065	10	5	0	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002			32	108000
00	10	28	065	10	5	0	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	5	0	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	5	0	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	02	29	065	10	5	0	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000
00	04	29	065	10	5	0	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	065	10	5	0	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	065	10	5	0	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	065	10	5	0	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	065	10	5	0	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	08	30	065	10	5	0	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	10	30	065	10	5	0	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	065	10	5	0	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	065	10	5	0	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108004
00	02	31	065	10	5	0	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	065	10	5	0	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	08	31	065	10	5	0	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	10	31	065	10	5	0	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			32	108000
00	12	31	065	10	5	0	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108005
00	16	31	065	10	5	0	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002			32	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	32	065	10	5	0	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000
00	04	32	065	10	5	0	PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	065	10	5	0	SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108004
00	10	32	065	10	5	0	PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			32	108000
00	12	32	065	10	5	0	PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	065	10	5	0	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	16	32	065	10	5	0	AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002			32	108000
00	02	33	065	10	5	0	PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	065	10	5	0	PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	065	10	5	0	PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	065	11	5	0	B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	065	11	5	0	BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	065	11	5	0	B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000
00	10	13	065	11	5	0	BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	5	0	BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	5	0	BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	5	0	BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	5	0	BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	5	0	BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	5	0	BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			32	108000
00	04	36	065	11	5	0	BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	08	36	065	11	5	2	(SURF.LOC. 12-31-65-10)	0889	744060	10	00	000	002			32	108000
00	10	36	065	11	5	0	BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			32	108000
00	11	36	065	11	5	0	AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002				108004
00	12	36	065	11	5	0	BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	13	36	065	11	5	2	(SURF.LOC. 2-1-66-11)	0889	744060	10	00	000	002			64	108000
00	16	36	065	11	5	0	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002			32	108000
00	04	04	066	10	5	0	PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	5	2	IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	5	0	PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	5	0	SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	066	10	5	0	IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	5	0	SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	066	10	5	0	PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	066	10	5	0	PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	066	10	5	0	PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	06	06	066	10	5	0	AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000
00	08	06	066	10	5	0	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	10	06	066	10	5	0	PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	5	0	PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			32	108000
00	14	06	066	10	5	0	AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002			32	108000
00	02	07	066	10	5	0	PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108004
00	04	07	066	10	5	0	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	10	07	066	10	5	0	PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108004
00	12	07	066	10	5	0	PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108004
00	02	01	066	11	5	0	BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108005
00	04	01	066	11	5	0	BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	066	11	5	0	6-1-66-11	0889	744060	10	00	000	002				408000
00	10	01	066	11	5	0	BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	066	11	5	0	B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002				108005
02	12	01	066	11	5	0	AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002			32	108000
00	14	01	066	11	5	0	AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002			32	108000
00	02	02	066	11	5	0	BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			32	108000
00	04	02	066	11	5	0	HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	066	11	5	0	AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002			32	108000
00	10	02	066	11	5	0	BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	066	11	5	0	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	02	03	066	11	5	0	SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	408000
00	10	03	066	11	5	0	SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	066	11	5	0	ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	066	11	5	0	ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108004
00	02	11	066	11	5	0	B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	066	11	5	0	HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108004
00	10	11	066	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108005
02	10	11	066	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			32	108000
00	12	11	066	11	5	0	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	16	11	066	11	5	0	AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002			32	108000
00	02	12	066	11	5	0	BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	066	11	5	0	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	10	12	066	11	5	0	BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISTRIBUTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	066	11	5	2	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000
00	14	12	066	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	066	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	066	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004
00	04	14	066	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	066	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	066	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	066	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	066	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			32	108000
00	08	15	066	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TWINING LOWER MANNVILLE B PROJ NO 1	0913	310002	20	00	000	001	8.0	56.0	640	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93276	0913	310002	20	00	000	001				000000
00	10	31	030	23	4	0		0913	310002	20	00	000	001			64	408004
00	04	04	031	23	4	0		0913	310002	20	00	000	001			64	408000
00	10	04	031	23	4	0		0913	310002	20	00	000	001				408004
00	12	04	031	23	4	0		0913	310002	20	00	000	001				408000
00	14	04	031	23	4	0		0913	310002	20	00	000	001			64	108000
00	04	05	031	23	4	0		0913	310002	20	00	000	001				408004
00	10	05	031	23	4	0		0913	310002	20	00	000	001			64	108000
00	01	08	031	23	4	0		0913	310002	20	00	000	001			64	108000
00	02	09	031	23	4	0		0913	310002	20	00	000	001			64	108000
00	04	09	031	23	4	0		0913	310002	20	00	000	001			32	108000
00	05	09	031	23	4	0		0913	310002	20	00	000	001			32	108000
00	09	09	031	23	4	0		0913	310002	20	00	000	001			64	408000
00	11	09	031	23	4	0		0913	310002	20	00	000	001			64	108000
00	05	10	031	23	4	0		0913	310002	20	00	000	001			64	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0913	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	031

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BELLOY A PROJ NO 1	0925	556001	20	00	000	001	8.0	168.0	1472	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 8318	0925	556001	20	00	000	001				000000
00	09	19	06	13	5	0		0925	556001	20	00	000	001			64	100004
00	14	19	06	13	5	0		0925	556001	20	00	000	001			64	408000
00	05	29	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	07	29	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	13	29	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	15	29	06	13	5	0		0925	556001	20	00	000	001			64	408000
02	02	30	06	13	5	0		0925	556001	20	00	000	001				108004
00	06	30	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	08	30	06	13	5	0		0925	556001	20	00	000	001			32	108000
02	08	30	06	13	5	0		0925	556001	20	00	000	001			32	108000
00	09	30	06	13	5	0		0925	556001	20	00	000	001			32	108000
00	10	30	06	13	5	0		0925	556001	20	00	000	001			32	108000
02	10	30	06	13	5	2	(SURF.LOC. 15-30-63-13)	0925	556001	20	00	000	001				108000
00	11	30	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	15	30	06	13	5	0		0925	556001	20	00	000	001				108005
00	02	31	06	13	5	0		0925	556001	20	00	000	001			64	108004
00	04	31	06	13	5	0		0925	556001	20	00	000	001			32	108000
00	06	31	06	13	5	0		0925	556001	20	00	000	001			32	108000
00	10	31	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	11	31	06	13	5	0		0925	556001	20	00	000	001			64	108000
00	02	32	06	13	5	2		0925	556001	20	00	000	001			64	108000
00	03	32	06	13	5	0		0925	556001	20	00	000	001			32	108000
00	05	32	06	13	5	0		0925	556001	20	00	000	001			32	108000
00	12	32	06	13	5	0		0925	556001	20	00	000	001			64	408000
00	01	25	06	14	5	0		0925	556001	20	00	000	001				408000
00	10	25	06	14	5	0		0925	556001	20	00	000	001				408000
00	16	25	06	14	5	0		0925	556001	20	00	000	001			64	108000
00	01	36	06	14	5	0		0925	556001	20	00	000	001			64	108000
00	01	06	06	4	1	3	5	0	0925	556001	20	00	000	001			64	408000
00	03	06	06	4	1	3	5	0	0925	556001	20	00	000	001			64	108000
00	11	06	06	4	1	3	5	0	0925	556001	20	00	000	001			64	108000
00	09	01	06	4	1	4	5	0	0925	556001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0925	556001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	T03

EFFECTIVE DATE	OPER NO
01 APR 1994	N72

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER R2R PROJECT NO 1	0926	788144	20	00	000	001	8.0	8.0	64	
00	04	31	114	05	6	0		0926	788144	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788144	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	N72

EFFECTIVE DATE	OPER NO
01 APR 1994	MG9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WOOD RIVER D-2A PROJECT NO 1	0988	696001	00	00	000	001	8.0	48.0	384	
02	16	31	04	23	4	0		0988	696001	00	00	000	001			64	108000
00	14	32	04	23	4	0		0988	696001	00	00	000	001			64	108000
00	02	04	04	23	4	0	(SURF.LOC. 7-4-43-23)	0988	696001	00	00	000	001			64	108000
00	04	04	04	23	4	0		0988	696001	00	00	000	001			64	108000
00	07	04	04	23	4	0		0988	696001	00	00	000	001				108204
00	13	04	04	23	4	0		0988	696001	00	00	000	001				408000
00	16	04	04	23	4	0		0988	696001	00	00	000	001			64	108000
00	04	10	04	23	4	0		0988	696001	00	00	000	001				108005
02	04	10	04	23	4	0		0988	696001	00	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0988	696001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	MG9

EFFECTIVE DATE	OPER NO
01 APR 1994	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
	CHAUVIN STH MANN. MU. NO. 1 PR. 3	0212	248060	20	00	000	003	8.0	136.0	128	
A001020430240	BLACK GOLD CHAUVS 1A-2-43-2	0212	248060	20	00	000	003			4	108010
B001020430240	INTENSITY CHAUVS 1B-2-43-2	0212	248060	20	00	000	003			4	108010
D001020430240	INTENSITY CHAUVS 1D-2-43-2	0212	248060	20	00	000	003			4	108010
0001020430240	CINABAR CHAUVS 1C-2-43-2	0212	248060	20	00	000	003			4	108010
A002020430240	INTENSITY CHAUVINS 2A-2-43-2	0212	248060	20	00	000	003			4	108210
B202020430240		0212	248060	20	00	000	003			4	108010
D002020430240	INTENSITY CHAUVS 2D-2-43-2	0212	248060	20	00	000	003			4	108010
0002020430240	CINABAR CHAUVS 2-2-43-2	0212	248060	20	00	000	003			4	108210
A003020430240		0212	248060	20	00	000	003			4	308010
B003020430240		0212	248060	20	00	000	003			4	308010
C003020430240		0212	248060	20	00	000	003			4	308010
0003020430240	CINIBAR CHAUVS 3-2-43-2	0212	248060	20	00	000	003			4	108014
A004020430240		0212	248060	20	00	000	003			4	308010
B004020430240		0212	248060	20	00	000	003			4	308010
0204020430240	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	248060	20	00	000	003			4	408015
0304020430240	CINABAR CHAUVINS 4-2-43-2	0212	248060	20	00	000	003			4	608010
A005020430240		0212	248060	20	00	000	003			4	308010
B005020430240		0212	248060	20	00	000	003			4	308010
C005020430240		0212	248060	20	00	000	003			4	308010
0005020430240	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	248060	20	00	000	003			4	408010
A006020430240		0212	248060	20	00	000	003			4	308010
0006020430240	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	248060	20	00	000	003			4	108014
0006020430242		0212	248060	20	00	000	003			4	108014
0206020430240	CINABAR CHAUVINS 6-2-43-2	0212	248060	20	00	000	003			4	108210
A007020430240	INTENSITY CHAUVINS 7A-2-43-2	0212	248060	20	00	000	003			4	108210
C007020430240		0212	248060	20	00	000	003			4	108010
D007020430240		0212	248060	20	00	000	003			4	108010
0007020430242	BLACK GOLD CHAUVS 7-2-43-2	0212	248060	20	00	000	003			4	108010
B008020430240	INTENSITY CHAUVS 8B-2-43-2	0212	248060	20	00	000	003			4	108010
C008020430240		0212	248060	20	00	000	003			4	108010
D008020430240	INTENSITY CHAUVS 8D-2-43-2	0212	248060	20	00	000	003			4	108010
0008020430240	CINABAR CHAUVS 8C-2-43-2	0212	248060	20	00	000	003				608010
0208020430240	BLACK GOLD CHAUVS 8A-2-43-2	0212	248060	20	00	000	003			4	108210

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0212	248060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1994	DA4

EFFECTIVE DATE	OPER NO
01 APR 1994	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 8	0212	248060	20	00	000	008	8.0	64.0	96	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93337	0212	248060	20	00	000	008				000000
00	01	10	04	30	2	0		0212	248060	20	00	000	008			16	108010
00	02	10	04	30	2	0		0212	248060	20	00	000	008			8	108010
02	02	10	04	30	2	0		0212	248060	20	00	000	008			8	108010
00	03	10	04	30	2	0		0212	248060	20	00	000	008			8	108010
02	03	10	04	30	2	0		0212	248060	20	00	000	008			8	108010
00	06	10	04	30	2	0		0212	248060	20	00	000	008			16	308010
02	07	10	04	30	2	0		0212	248060	20	00	000	008			8	108010
03	07	10	04	30	2	0		0212	248060	20	00	000	008			8	108010
00	08	10	04	30	2	0		0212	248060	20	00	000	008			16	108010
00	11	10	04	30	2	0		0212	248060	20	00	000	008				408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 APR 1994	HK7

EFFECTIVE DATE	OPER NO
01 APR 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 9	0212	248060	20	00	000	009	8.0	280.0	720	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93080	0212	248060	20	00	000	009				000000
00	01	20	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	02	20	04	20	24	2	TRIAD CHAUVS 2-20-42-2	0212	248060	20	00	000	009			16	108010
00	07	20	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	08	20	04	20	24	0	TRIAD CHAUV S 8-20-42-2	0212	248060	20	00	000	009			16	108010
00	01	21	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	02	21	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	03	21	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	04	21	04	20	24	0	TRIAD BP CHAUV S 4-21-42-2	0212	248060	20	00	000	009				408010
02	04	21	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	05	21	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	06	21	04	20	24	2	TRIAD BP CHAUV S 6-21-42-2	0212	248060	20	00	000	009			16	108010
00	07	21	04	20	24	0	TRIAD BP CHAUV S 7-21-42-2	0212	248060	20	00	000	009			16	108010
00	08	21	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	05	22	04	20	24	0	BP CHAUVIN S UNIT 4 5-22-42-2	0212	248060	20	00	000	009			16	408010
00	09	22	04	20	24	0	BP UNIT 2 CHAUVS 9-22-42-2	0212	248060	20	00	000	009			16	408010
00	10	22	04	20	24	0	TRIAD CHAUVIN S 10-22-42-2	0212	248060	20	00	000	009			16	108010
00	11	22	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	12	22	04	20	24	0	TRIAD BP CHAUV S 12-22-42-2	0212	248060	20	00	000	009			16	108010
00	13	22	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	14	22	04	20	24	0	TRIAD BP CHAUVS 14-22-42-2	0212	248060	20	00	000	009				108014
00	14	22	04	20	24	2	TRIAD BP CHAUVS 14-22-42-2	0212	248060	20	00	000	009			16	108010
00	15	22	04	20	24	0	BP CHAUVIN S UNIT 2 15-22-42-2	0212	248060	20	00	000	009				108015
00	15	22	04	20	24	2	BP UNIT 2 CHAUS 15-22-42-2	0212	248060	20	00	000	009			16	108010
00	16	22	04	20	24	0	TRIAD BP CHAUV'S 16-22-42-2	0212	248060	20	00	000	009				108015
00	16	22	04	20	24	2	TRIAD BP CHAUVIN S 16-22-42-2	0212	248060	20	00	000	009				408010
02	16	22	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	06	23	04	20	24	0	TRIAD CHAUV S 6-23-42-2	0212	248060	20	00	000	009				408010
00	10	23	04	20	24	0	TRIAD BP CHAUV S 10-23-42-2	0212	248060	20	00	000	009				408010
00	11	23	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	12	23	04	20	24	0	TRIAD BP CHAUV S 12-23-42-2	0212	248060	20	00	000	009			16	108010
00	13	23	04	20	24	0	BP UNIT 2 CHAUVIN S 13-23-42-2	0212	248060	20	00	000	009			16	108010
00	14	23	04	20	24	0	TRIAD BP CHAUV S 14-23-42-2	0212	248060	20	00	000	009			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1994	039

EFFECTIVE DATE	OPER NO
01 APR 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	23	04	20	24	0	BP CHAUVIN SOUTH 14-23-42-2	0212	248060	20	00	000	009				108014
00	03	26	04	20	24	0	BP UNIT 2 CHAUVIN S 3-26-42-2	0212	248060	20	00	000	009			16	408010
00	04	26	04	20	24	0	TRIAD BP HB CHAUV S 4-26-42-2	0212	248060	20	00	000	009			16	108010
02	04	26	04	20	24	0	BP CHAUV S 4-26LD	0212	248060	20	00	000	009				108014
00	05	26	04	20	24	0	BP UNIT 2 CHAUV S 5-26-42-2	0212	248060	20	00	000	009			16	108010
00	06	26	04	20	24	0	TRIAD BP HB CHAUVIN S 6-26-42-2	0212	248060	20	00	000	009			16	108010
A0	11	26	04	20	24	0		0212	248060	20	00	000	009			4	308010
D0	11	26	04	20	24	0		0212	248060	20	00	000	009			4	308010
00	11	26	04	20	24	0	BP UNIT 2 CHAUV S 11-26-42-2	0212	248060	20	00	000	009			4	108010
02	11	26	04	20	24	0		0212	248060	20	00	000	009			4	108010
00	12	26	04	20	24	0	TRIAD BP HB CHAUVIN S 12-26-42-2	0212	248060	20	00	000	009			16	108010
00	13	26	04	20	24	0	BP UNIT 2 CHAUVS 13-26-42-2	0212	248060	20	00	000	009			16	108010
03	13	26	04	20	24	0	BP CHAUVIN SOUTH 13A-26-42-2	0212	248060	20	00	000	009				408010
C0	14	26	04	20	24	0		0212	248060	20	00	000	009			4	308010
D0	14	26	04	20	24	0		0212	248060	20	00	000	009			4	308010
00	14	26	04	20	24	0	TRIAD HB ET AL CHAUVS 14-26-42-2	0212	248060	20	00	000	009			4	108010
02	14	26	04	20	24	0		0212	248060	20	00	000	009			4	108010
A0	01	27	04	20	24	0		0212	248060	20	00	000	009			4	308010
B0	01	27	04	20	24	0		0212	248060	20	00	000	009			4	308010
00	01	27	04	20	24	0		0212	248060	20	00	000	009			4	108010
02	01	27	04	20	24	0		0212	248060	20	00	000	009			4	108010
B0	02	27	04	20	24	0		0212	248060	20	00	000	009			4	308010
C0	02	27	04	20	24	0		0212	248060	20	00	000	009			4	308010
00	02	27	04	20	24	0		0212	248060	20	00	000	009			4	108010
02	02	27	04	20	24	0		0212	248060	20	00	000	009			4	108010
00	07	27	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	08	27	04	20	24	0	TRIAD BP CHAUVS 8-27-42-2	0212	248060	20	00	000	009			16	108010
00	09	27	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	10	27	04	20	24	0	TRIAD BP CHAUVS 10-27-42-2	0212	248060	20	00	000	009			16	408010
00	15	27	04	20	24	0		0212	248060	20	00	000	009			16	308010
02	16	27	04	20	24	0		0212	248060	20	00	000	009			16	108010
00	02	35	04	20	24	0		0212	248060	20	00	000	009				408010
00	03	35	04	20	24	0		0212	248060	20	00	000	009			16	308010
00	04	35	04	20	24	0	TRIAD BP CHAUVS 4-35-42-2	0212	248060	20	00	000	009			16	108014
02	05	35	04	20	24	0		0212	248060	20	00	000	009			16	108010

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1994	039

EFFECTIVE DATE	OPER NO
01 APR 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	35	042	02	4	0	TRIAD CHAUV S 6-35-42-2	0212	248060	20	00	000	009			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 APR 1994	039

EFFECTIVE DATE	OPER NO
01 APR 1994	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 11	0212	248060	20	00	000	011	8.0	96.0	112	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93121	0212	248060	20	00	000	011				000000
B0	02	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
D0	02	19	04	20	2	0		0212	248060	20	00	000	011				108010
00	02	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
00	03	19	04	20	2	0		0212	248060	20	00	000	011			8	408010
02	03	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
00	04	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
02	04	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
A0	05	19	04	20	2	0		0212	248060	20	00	000	011				108014
00	05	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
02	05	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
A0	06	19	04	20	2	0		0212	248060	20	00	000	011			8	308010
B0	06	19	04	20	2	0		0212	248060	20	00	000	011			8	308010
D0	07	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
00	07	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
00	08	19	04	20	2	0		0212	248060	20	00	000	011				108014
02	08	19	04	20	2	0		0212	248060	20	00	000	011			8	108010
03	08	19	04	20	2	0		0212	248060	20	00	000	011			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	011

EFFECTIVE DATE	OPER NO
01 APR 1994	AB7

EFFECTIVE DATE	OPER NO
01 APR 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH OO PROJ NO 1	0430	428041	20	00	000	001	8.0	168.0	320	
00	01	01	00	01	1	0	SPACING IN ACCORD WITH IW. 9014	0430	428041	20	00	000	001				000000
00	13	19	01	13	4	2	OAK ET AL GRDFKS 13-19-12-13	0430	428041	20	00	000	001			16	108010
00	14	19	01	13	4	0	OAK ET AL GRD FKS 14-19-12-13	0430	428041	20	00	000	001			16	108010
00	03	30	01	13	4	0	OAK ET AL GRDFKS 3-30-12-13	0430	428041	20	00	000	001			16	108010
02	04	30	01	13	4	0	OAK ET AL GRDFKS 4-30-12-13	0430	428041	20	00	000	001			16	108010
00	05	30	01	13	4	0	OAK ET AL GRDFKS 5-30-12-13	0430	428041	20	00	000	001			16	108010
00	06	30	01	13	4	0	OAK ET AL GRDFKS 6-30-12-13	0430	428041	20	00	000	001			16	108010
02	07	30	01	13	4	0	OAK ET AL GRDFKS 7-3-12-13	0430	428041	20	00	000	001			16	108010
00	09	30	01	13	4	0	OAK ET AL GRD FKS 9-30-12-13	0430	428041	20	00	000	001			8	108010
02	09	30	01	13	4	0	OAK ET AL GRD FKS 9C-30-12-13	0430	428041	20	00	000	001			8	108010
00	10	30	01	13	4	0	OAK ET AL GRDFKS 10-30-12-13	0430	428041	20	00	000	001			8	108010
02	10	30	01	13	4	0	OAK ET AL GRDFKS 10B-30-12-13	0430	428041	20	00	000	001			8	108010
00	11	30	01	13	4	0	OAK ET AL GRDFKS 11-30-12-13	0430	428041	20	00	000	001			16	108010
00	12	30	01	13	4	0	OAK ET AL GRD FKS 12-30-12-13	0430	428041	20	00	000	001			16	108010
00	13	30	01	13	4	0	OAK ET AL GRD FKS 13-30-12-13	0430	428041	20	00	000	001				408010
00	14	30	01	13	4	0	OAK ET AL GRD FKS 14-30-12-13	0430	428041	20	00	000	001			8	108015
02	14	30	01	13	4	0	OAK ET AL GRD FKS 14-30-12-13	0430	428041	20	00	000	001			8	108010
00	15	30	01	13	4	0	OAK ET AL GRD FKS 15-30-12-13	0430	428041	20	00	000	001			16	108010
02	16	30	01	13	4	0	PETROSTAR GRAND FORKS 16-30	0430	428041	20	00	000	001			16	108210
02	02	31	01	13	4	0		0430	428041	20	00	000	001			16	108010
00	15	24	01	14	4	0	OAK ET AL GRD FKS 15-24-12-14	0430	428041	20	00	000	001			16	408010
00	01	25	01	14	4	0	OAK ET AL GRD FKS 1-25-12-14	0430	428041	20	00	000	001			16	108010
02	08	25	01	14	4	0	OAK ET AL GRD FKS 8-25-12-14	0430	428041	20	00	000	001			16	108010
02	09	25	01	14	4	2	OAK ET AL GRD FKS 9-25-12-14	0430	428041	20	00	000	001			16	108010
00	16	25	01	14	4	2	OAK ET AL GRD FKS 16-25MU-12-14	0430	428041	20	00	000	001			16	108010
02	16	25	01	14	4	2	OAK ET AL GRD FKS 16-25MU-12-14	0430	428041	20	00	000	001				108015

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0430	428041	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	011

EFFECTIVE DATE	OPER NO
01 APR 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	240.0	464	
01	11	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93319	0430	428049	20	00	000	001				000000
00	10	20	01	21	3	4		0430	428049	20	00	000	001				408010
00	05	21	01	21	3	4	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108010
02	06	21	01	21	3	4	OAK ET AL GRDFKS 6-21-12-13	0430	428049	20	00	000	001			16	108014
00	10	21	01	21	3	4	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	01	21	3	4	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0	12	21	01	21	3	4	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00	12	21	01	21	3	4	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
02	12	21	01	21	3	2	(SURF.LOC. 11-21-12-13)	0430	428049	20	00	000	001				108010
00	13	21	01	21	3	4	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	01	21	3	4	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
02	14	21	01	21	3	4	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
00	15	21	01	21	3	4	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
02	03	28	01	21	3	4	OAK ET AL GRD FKS 3-28-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	01	21	3	4	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	01	21	3	4	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	01	21	3	4	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
03	05	28	01	21	3	2		0430	428049	20	00	000	001				108010
00	06	28	01	21	3	4	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	01	21	3	4	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	01	21	3	4	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	01	21	3	4	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	01	21	3	4	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	01	21	3	4	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	408010
00	01	29	01	21	3	4	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001			16	408010
00	06	29	01	21	3	4	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	408010
00	07	29	01	21	3	4	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108015
00	08	29	01	21	3	4	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	01	21	3	4	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
02	09	29	01	21	3	4	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
A0	10	29	01	21	3	4	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00	10	29	01	21	3	4	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02	11	29	01	21	3	4	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	011

EFFECTIVE DATE	OPER NO
01 APR 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	01	21	3	4	0	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	01	21	3	4	0	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010
00	14	29	01	21	3	4	0	OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	01	21	3	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108015
02	15	29	01	21	3	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
00	16	29	01	21	3	4	0	OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	408010
02	16	29	01	21	3	4	0	OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	011

EFFECTIVE DATE	OPER NO
01 APR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	208.0	656	
00	01	01	00	10	1	0	SPACING IN ACC WITH MISC. 91105	0475	248000	20	00	000	002				000000
00	09	19	00	8	16	40	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	00	8	16	40	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	00	8	16	40	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	00	8	16	40	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	00	8	16	40	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			8	108010
02	14	20	00	8	16	40		0475	248000	20	00	000	001			8	108010
00	15	20	00	8	16	40	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	03	28	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	04	28	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	05	28	00	8	16	40	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			16	108010
00	06	28	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	11	28	00	8	16	40	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			8	108010
02	11	28	00	8	16	40	PCP HORSEFLY 11-28MN-8-16	0475	248000	20	00	000	002			8	108010
00	12	28	00	8	16	40	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	00	8	16	40	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108010
00	14	28	00	8	16	40	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	00	8	16	40	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	03	29	00	8	16	40	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	00	8	16	40	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	00	8	16	40	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	00	8	16	40	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
02	06	29	00	8	16	40		0475	248000	20	00	000	001				408010
00	07	29	00	8	16	40	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
02	07	29	00	8	16	40		0475	248000	20	00	000	001				408010
00	08	29	00	8	16	40	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	00	8	16	40	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	00	8	16	40	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
02	10	29	00	8	16	40		0475	248000	20	00	000	001				408010
00	11	29	00	8	16	40	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108015
02	11	29	00	8	16	40		0475	248000	20	00	000	001				408010
03	11	29	00	8	16	40	PCP HORSEFLY LAKE 11A-29LM-8-16	0475	248000	20	00	000	001				108014

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	026

EFFECTIVE DATE	OPER NO
01 APR 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	008	16	4	0	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	008	16	4	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	008	16	4	0		0475	248000	20	00	000	001				608010
02	15	29	008	16	4	0		0475	248000	20	00	000	001			16	108010
00	16	29	008	16	4	0	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	008	16	4	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			8	108010
02	02	32	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0	PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108010
00	16	32	008	16	4	0	PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108014
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			8	108010
02	04	33	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	05	33	008	16	4	0		0475	248000	20	00	000	001			16	608010
00	12	33	008	16	4	0	CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	026

EFFECTIVE DATE	OPER NO
01 APR 1994	L09

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN G PROJECT NO 1	0560	250007	20	00	000	001	8.0	40.0	208	
00	08	13	014	19	4	0		0560	250007	20	00	000	001			16	108010
00	10	13	014	19	4	0		0560	250007	20	00	000	001			16	108010
00	15	13	014	19	4	0		0560	250007	20	00	000	001			16	108010
00	16	23	014	19	4	0		0560	250007	20	00	000	001			64	108010
00	02	24	014	19	4	0		0560	250007	20	00	000	001			16	408010
00	03	24	014	19	4	0		0560	250007	20	00	000	001				108013
00	06	24	014	19	4	0		0560	250007	20	00	000	001			64	108010
00	12	24	014	19	4	0		0560	250007	20	00	000	001			16	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	L09

EFFECTIVE DATE	OPER NO
01 APR 1994	H86

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 2	0560	250009	00	00	000	002	8.0	56.0	80	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92030	0560	250009	00	00	000	002				000000
00	05	28	014	18	4	0		0560	250009	00	00	000	002			8	108010
02	05	28	014	18	4	0		0560	250009	00	00	000	002			8	108010
03	05	28	014	18	4	2		0560	250009	00	00	000	002				108010
02	12	28	014	18	4	0	(SURF.LOC. 10-29-14-18)	0560	250009	00	00	000	002			16	108010
02	09	29	014	18	4	0		0560	250009	00	00	000	002			16	308010
00	15	29	014	18	4	0		0560	250009	00	00	000	002			16	308010
02	16	29	014	18	4	0		0560	250009	00	00	000	002			8	108010
02	16	29	014	18	4	2		0560	250009	00	00	000	002				408010
03	16	29	014	18	4	0	(S.L. 15-29-14-18)	0560	250009	00	00	000	002			8	108010
04	16	29	014	18	4	0	(S.L. 15-29-14-18)	0560	250009	00	00	000	002				108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	00	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1994	H86

EFFECTIVE DATE	OPER NO
01 APR 1994	LP9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
							PROVOST LLOYDMINSTER DD PROJ. 5	0750	294030	20	00	000	005	8.0	8.0	16	
00	13	11	04	10	3	4	0	0750	294030	20	00	000	005			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	005

EFFECTIVE DATE	OPER NO
01 APR 1994	LP9

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	376.0	912	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
00	05	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	05	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	06	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	06	17	007	16	4	0		0895	248001	20	00	000	001			8	108014
00	10	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	10	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	11	17	007	16	4	0		0895	248001	20	00	000	001			8	408010
02	11	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	12	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	12	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	13	17	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	13	17	007	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A0	14	17	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	17	007	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
00	15	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	15	17	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	02	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	18	007	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A0	06	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	18	007	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A0	07	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	18	007	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108015
A0	08	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	18	007	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C0	09	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	18	007	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A0	10	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	18	007	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A0	11	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	18	007	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108015
A0	14	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	18	007	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	0	15	18	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	15	18	007	16	40	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
0	2	16	18	007	16	40	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
0	3	16	18	007	16	40		0895	248001	20	00	000	001			8	108014
C	0	01	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	01	19	007	16	40	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	0	02	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	02	19	007	16	40		0895	248001	20	00	000	001			8	108015
A	0	03	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	03	19	007	16	40	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
0	0	05	19	007	16	40		0895	248001	20	00	000	001			8	108014
0	2	05	19	007	16	40		0895	248001	20	00	000	001			8	108010
A	0	06	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	06	19	007	16	40	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
0	0	07	19	007	16	40		0895	248001	20	00	000	001			8	108010
0	2	07	19	007	16	40		0895	248001	20	00	000	001			8	108010
0	0	08	19	007	16	40		0895	248001	20	00	000	001			8	108015
0	2	08	19	007	16	40		0895	248001	20	00	000	001			8	108010
D	0	09	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	09	19	007	16	40		0895	248001	20	00	000	001			8	408010
0	0	10	19	007	16	40		0895	248001	20	00	000	001			8	108014
0	2	10	19	007	16	40		0895	248001	20	00	000	001			8	108010
A	0	11	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	11	19	007	16	40	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	0	12	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	12	19	007	16	40	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	0	13	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	13	19	007	16	40	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
0	0	14	19	007	16	40	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
0	2	14	19	007	16	40		0895	248001	20	00	000	001			8	108010
0	0	15	19	007	16	40	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
0	2	15	19	007	16	40		0895	248001	20	00	000	001			8	108010
0	0	16	19	007	16	40		0895	248001	20	00	000	001			8	108015
0	2	16	19	007	16	40		0895	248001	20	00	000	001			8	108010
A	0	02	20	007	16	40		0895	248001	20	00	000	001			8	308010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0		0895	248001	20	00	000	001			8	108015
A0	03	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
00	04	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	04	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	06	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0	07	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
00	12	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	12	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
03	12	20	007	16	4	0		0895	248001	20	00	000	001				108013
00	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
00	02	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	02	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	03	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108015
00	04	30	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	04	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	05	30	007	16	4	0		0895	248001	20	00	000	001			8	108015
02	05	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	06	30	007	16	4	0		0895	248001	20	00	000	001				108014
02	06	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
03	06	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	07	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	07	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	08	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	08	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
D0	09	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	060

EFFECTIVE DATE	OPER NO
01 APR 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY) SUBSISTING	BASIC WELL RATE (M³/ DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	10	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108015
A0	11	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B0	12	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C0	14	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C0	15	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
C0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
A0	06	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1994	060